

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The
WEST Line Section 22 Township 26S Range 37E

5. Lease Designation and Serial No.
LC030174A

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
W H RHODES A FEDERAL
3

9. API Well No.
30 025 12035

10. Field and Pool, Exploaratory Area
RHODES YATES SEVEN RIVERS

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Atlering Casing
	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1). Change out wellhead. Run injection line.
- 2). MIRU PU. Release pkr. Install BOP. POH w/tbg and pkr.
- 3). RIH w/4 3/4" bit on ws and clean out to 3138'. TOH w/bit and ws.
- 4). Perf 5 1/2" csg w/4 JSPF from 3104'-3110'. By wireline, set CIBP 3130'.
- 5). RIH w/5 1/2" pkr on 3 1/2" 9.3# N-80 tbg. Test tbg to 6,000#. Set pkr @ 3080'. Load backside and hold 1000#.
- 6). Mini frac from 3103'-3120' w/150 Bbls 30# Spectra Frac G @ 35 BPM.
- 7). Fracture perfs from 3103'-3120' w/13,800 gals XL GEL & 66,000# 16/30 sand
- 8). Release pkr and POH w/tbg. RIH w/4 3/4" bit and drill CIBP. Clean out to 3300'. TOH w/bit and ws.
- 9). TIH w/2 3/8" injection tbg and Baker lock-set pkr. Set pkr @ 3010'. Load backside w/pkr fluid. Pressure test (Notify OCD & BLM for witness). Put on injection (Max pressure 600 psi).

**SUBJECT TO
LIKE APPROVAL
BY STATE**

14. I hereby certify that the foregoing is true and correct

SIGNATURE Darlene D. de Aragao TITLE Prod. Engineer DATE 5/4/94
TYPE OR PRINT NAME Darlene D. de Aragao

(This space for Federal or State office use)

APPROVED BY Orig. Signed by Shannon J. Shaw TITLE Petroleum Engineer DATE 5/13/94

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

MAY 11 1958

JOB HOBBS
OFFICE