Term 9-331	Form Approved.  Budget Bureau No. 42-R1424
OIL CONS. COMMISSION UNITED STATE	5. LEASE
OIL CONS. DEPARZAMENT OF THE INTERIOR AND MA	LC-030174 (a)
OIL CONS. COMMISSION UNITED STATE  OIL CONS. COMMISSION  ON COMMISSION  ON COMMISSION  UNITED STATE  OF LAND MANAGEMENT OF THE INTERIOR AND MANAGEMENT OF T	6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plue back to a different reservoir. Use Form 9-331-C for such proposals.)	B. FARM OR LEASE NAME
1. oil gas other well well other	/ W.H. Rhodes A Sederal
2. NAME OF OPERATOR  2. NAME OF OPERATOR	3
TEXACO Inc.	10. FIELD OR WILDCAT NAME :
3. ADDRESS OF OPERATOR	Rhodes Yates
P. O. Box 728, Hobbs, New Mexico 88240  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec. 22, T-26-S, R-37-E
AT SURFACE: 660' FWL & 660' FSL AT TOP PROD. INTERVAL: (15-11-11-11-11-11-11-11-11-11-11-11-11-1	12. COUNTY OR PARISH 13. STATE  Lea New Mexico
AT TOP PROD. INTERVAL: (Unit Letter 'M') AT TOTAL DEPTH:	Lea 72.4 New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	<u>- 表記記 計算数数</u>
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 2975' (GR)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF	10 14 14 1 1 2 1 <b>1</b> 2 2 3 5
FRACTURE TREAT	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE   CHANGE ZONES	그 사는 사람들은 환경하는 회사 기계를 받는 것이다.
ABANDON*	
(other) Report of: Addl. perfs in Yates Zone	그 그 그 그 그 의 기속에 가장 부탁적히 있다.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
1. Rigged up. Pull rods & pump. Install BOP. Pull tubing.	
3. Set pkr. @ 3071'. Acizide open-hole 3139'-3300' W/3000 gals.15% NEFE Acid in	
3-stages using 500# rock salt between stages. Flush W/produced Water.	
4. Frac W/18,000 Gals. CO2 & 18,000# X-Linked gelled 2% KCL & 6000# 100 mesh sand, 36,000# 20/40 Sand & 24,000 10/20 sand.	
5. Perf. $5\frac{1}{2}$ " csg W/2-JSPF from 3103'-3111' & 3115'-3120'.	
6. Set pkr. @ 3130'. Acidize perfs. 3103'-3120' W/1000 gals. 15% NEFE Acid & 60	
Ball Sealers. 7. Install pumping equipment. On 24 Hr. potential test ending 6-19-83, Well pumped	
36 BO, 253BW, GOR TSTM.	
	그 사람들은 그 선생님의 기계를 가득하는 것이다.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	6.00.00
SIGNED TITLE ASST. Dist. M	
(This space for Federal or State of	•
APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:	
	ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

AUG 2 6 1983