Form C-104 Supersedes G Effective 1-1 TO TRANSPORT OIL AND NATURAL GAS LUG 2 37 111 177 TEXACO, INC. DRAWER 728
AND STATEMENT OF ALLOWABLE AND STATEMENT OF ALLOWABLE AND STATEMENT OF ALLOWABLE Effective 1-1 AND STATEMENT OF ALLOWABLE AND STA
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DBANES 772
DIANER 120
NEW MEXICO 88240
Other (Please explain)
of:
Dry Gas Change in lease name.
Condensate

1980 Feet From The_

, Township

Unit

J

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Texas-New Mexico Pipe Line Company

Name of Authorized Transporter of Casinghead Gas X

El Paso Natural Gas Company

Designate Type of Completion - (X)

HOLE SIZE

Date First New Oil Run To Tanks

V. TEST DATA AND REQUEST FOR ALLOWABLE

26**-**S

22 If this production is commingled with that from any other lease or pool, give commingling order number:

Date Compl. Ready to Prod.

Name of Producing Formation

Date of Test

Oil-Bbls.

Tubing Pressure

Length of Test

Tubing Pressure

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

CASING & TUBING SIZE

Oil Well

South Line and

Range

26-S 37-E

or Dry Gas

37-E

660

Is gas actually connected?

Workover

Yes

New Well

TUBING, CASING, AND CEMENTING RECORD

Total Depth

Top Oil/Gas Pay

Casing Pressure

Water - Bbls.

, NMPM,

Location

Line of Section

IV. COMPLETION DATA

Date Spudded

Perforations

OIL WELL

Length of Test

GAS WELL

SEP 1

Actual Prod. During Test

Actual Prod. Test-MCF/D

i esting Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

1967

Pool

22

Name of Authorized Transporter of Oil 🗱

If well produces oil or liquids,

C-104 ersedes Old C-104 and C-110 ctive 1-1-65

West

! Not Available

Plug Back

P.B.T.D.

Tubing Depth

Choke Size

Gas - MCF

Depth Casing Shoe

SACKS CEMENT

County

Same Res'v. Diff. Res'v.

Feet From The

Lea

Address (Give address to which approved copy of this form is to be sent)

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1510 - Midland, Texas

P. O. Box 1384 - Jal, New Mexico

Deepen

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Producing Method (Flow, pump, gas lift, etc.)

Gravity of Condensate Bbls. Condensate/MMCF Choke Size Casing Pressure OTL CONSERVATION COMMISSION APPROVED This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.