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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fed. <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. 068824 (d)	
7. Unit Agreement Name South Leonard Unit	
8. Farm or Lease Name Tract 2	
9. Well No. 2	
10. Field and Pool, or Wildcat South Leonard Queen	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection well
2. Name of Operator Texas Pacific Oil Company
3. Address of Operator Post Office Box 1069 - Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER A , 990 FEET FROM THE NORTH LINE AND 330 FEET FROM THE EAST LINE, SECTION 23 TOWNSHIP 26-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Convert to injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We converted above well to injection well for waterflood as follows:

1. Moved in, rigged up. Pulled rods and tubing. Cleaned out to 3427'.
2. Logged 2500-3427'. Ran tubing and packer. Spotted 300 gal. NE acid in open-hole. Set packer at 3180'.
3. Acidized with 1500 gal. 15% NE acid. Swabbed back load.
4. Pulled and ran 104 jts. plastic coated tubing and packer. Packer at 3203'.
5. Connected up well head according to standard well head injection diagram.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Original Signed by</u> <u>Sheldon Ward</u>	TITLE <u>Area Superintendent</u>	DATE <u>3-19-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Original Signed By</u> <u>SUPERVISOR DISTRICT</u>	DATE <u>MAR 24 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		