

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

RECEIVE	
44 1051	

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

* * ***	OIL COMPENSATION OF STATE OF S
Company or Operator Local 11 Company	Lease La ofes (a) HOBBS-OFFICE
Address P. C. Box 572, Rossell, Nov. North	p Resuell, New Mexico
(Local or Field Office)	(Principal Place of Business)
Unit Wells NoSecTRR_3	Field Frank Leannest County Lea
. ★2	Location of Tanks 990' from \$,1320'From \$ line
Transporter Texas New Sealen Pipe Line Co.	Address of Transporter Bex 1860, Midland, Tex
	(Local or Field Office)
(Principal Place of Business)	to be transported Other transporters author-
ized to transport oil from this unit are	.
REMARKS: Transporter: Texas Sev Merico Grude Gil Parcha	Fips line Go. for the account of Sinclair sing Go.
have been complied with except as noted above a the percentages of oil produced from the above do	and regulations of the Oil Conservation Commission and that gathering agent is authorized to transport escribed property and that this authorization will amed herein or until cancelled by the Oil Conser-
Executed this theday of	
	hermani Oll Comment
	(Company opporator)
	RECOMMUNIA MYMIN
	Title Vice-President
State of Now Newton	
State of	-) ss.
County of	_
Before me, the undersigned authority, on the known to me to be the person whose name is sub-	his day personally appeared scribed to the above instrument, who being by me to make this report and has knowledge of the facts rrect.
Subscribed and sworn to before me, this the My commission expires: Nov. 12, 1951	day of Assian Horag
Notary Public in and for Cour	nty,Keries
Approved:	<u>-</u>
OIL CONSERVATION COMMISSION	
By May C. yearly all for	_
Gas Inspector	(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

JUPLICATE		APR 1 1 1951
Form C - 104	OIL CONSERVATION COMMIS STATE OF NUMBERICO REQUEST FOR ALLOWABL	SSICN OIL CONSERVATION COMMISSION HOBBS DEFICE B A
Gas Well Workover Well	Place bevell Port Date Designate UNIT well	M N O P
	POOL South Leenard	
NOTICE OF COLLECTION OF: (1	Jease) 10-066524(4)	Well No. Line;
Section 2 Towns		
DATE STARTED	TOTAL DEPTH	والمرابع
	CASING RECORD	
SIZE 10 3/4"	DEPTH SET 200'.	SAX CEMENT 758ke
SIZE 8 5/6 * SIZE 7 *	DEPTH SET 1146 DEPTH SET 3254	SAX CEMENT 3235ko SAX CEMENT 758ko
TUBING RECORD SIZE 2 3/8 DEPTH 3393	ACID RECORD NO. GALS. NO. GALS. NO. GALS.	SHOT RECORD NO. QTS. NO. QTS. NO. QTS.
	FORMATION TOPS	
T. Anhydrite 975	T. Grayburg	T. Miss.
T. Salt 1200 B. Salt 2405	T. San Andres	T. Dov. T. Sil.
T. Yates	T. Drinkard	T. Ord.
T. Seven Rivers T. Queen	T. Wolfcamp	T. Granite Tash
OIL OR GAS PA	AY 13.6 to 3431 WATE 7530PD Pumpin	
Initial Gas Volume 12000		
DATE first oil run to tanks	1	1-6-51
PIPE LINE TAKING OIL	or gas to pipe inte	
REMARKS: Simpleir Crode Oil		· · · · · · · · · · · · · · · · · · ·
Ge. Purchaser APPROV	SIGNED BY	Vice-President
OIL CONSERVATION CO	MISSION BY: May	West Cas Inspector