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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |

5. State Oil & Gas Lease No.
NMJ-538

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator Texas Pacific Oil Company, Inc. | | 8. Farm or Lease Name South Leonard Unit |
| 3. Address of Operator P. O. Box 4067, Midland, Texas 79701 | | 9. Well No. 6 |
| 4. Location of Well UNIT LETTER H, 1980 FEET FROM THE north LINE AND 660 FEET FROM THE east LINE, SECTION 23 TOWNSHIP 26-S RANGE 37-E NMPM. | | 10. Field and Pool, or Wildcat South Leonard Queen |
| 15. Elevation (Show whether DF, RT, GR, etc.) 2980 | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Convert to water injection well | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU. POH w/rods, pump and tubing.
2. C.O. to TD and run logs.
3. Acidize open hole, below packer set at 3200'(+/-) w/1000 gals. of Acid.
4. Run plastic coated tubing and packer w/packer set at 3200'(+/-).
5. Install surface injection equipment and commence injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. McIntosh TITLE Dist. Operations Supt. DATE 1-17-77

APPROVED BY _____ TITLE _____ DATE JAN 21 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 12 1977

OIL CONSERVA. C.V. COMM.
HOBBS, N. M.