

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

SEP 8 - 1950

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

☒ Oil Well
☐ Gas Well
☐ Workover Well

Place Dallas, Texas
Date 8-28-50
Designate UNIT well is located in
H
POOL SOUTH LEONARD

NOTICE OF COMPLETION OF: (Lease) SCARBOROUGH Well No. 4
1980 Feet from H Line 660 feet from H Line;
Section 23 Township 26-S Range 37-E

DATE STARTED June 22, 1950 DATE COMPLETED August 24, 1950
ELEVATION D. F. 2988 TOTAL DEPTH D. F. 3470
CABLE TOOLS Yes ROTARY TOOLS
PERFORATIONS DEPTH None OR OPEN HOLE DEPTH 3250-3470

CASING RECORD

SIZE <u>12 1/4"</u>	DEPTH SET <u>1-60</u>	SAX CEMENT
SIZE <u>8 1/2"</u>	DEPTH SET <u>1230</u>	SAX CEMENT <u>100</u>
SIZE <u>7 1/2"</u>	DEPTH SET <u>3250</u>	SAX CEMENT <u>100</u>

TUBING RECORD

SIZE 2 1/2" REG DEPTH 3551

ACID RECORD

NO. GALS. _____ NO. QTS. 120
NO. GALS. _____ NO. QTS. _____
NO. GALS. _____ NO. QTS. _____

SHOT RECORD

NO. QTS. 120
NO. QTS. _____
NO. QTS. _____

FORMATION TOPS

T. Anhydrite <u>990</u>	T. Grayburg	T. Miss. _____
T. Salt <u>1275</u>	T. San Andres	T. Dev. _____
B. Salt <u>2450</u>	T. Glorieta	T. Sil. _____
T. Yates	T. Drinkard	T. Ord. _____
T. Seven Rivers	T. Wolfcamp	T. Granite Wash _____
T. Queen <u>3415-3462</u>	T. Penn.	T. Granite _____

OIL OR GAS PAY 3415-3462 WATER _____

Initial Production Test _____ Pumping _____ Flowing 15 bbls.
Test after acid or shot 150 bbls.

Initial Gas Volume 60,000 increased to 135,000 after shot.

DATE first oil run to tanks or gas to pipe line _____

PIPE LINE TAKING OIL Texas-New Mexico Pipeline Co.

REMARKS: Would like to get on production COMPANY PLAINS PRODUCTION CO.

for last part of August from 24th on. SIGNED BY W. L. Cooper

W. L. COOPER, Agent.

OIL CONSERVATION COMMISSION

BY: W. L. Cooper

Oil & Gas Inspector

Date SEP 8 1950

RUIE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The Allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.