

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER injection

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Vista Resources, Inc. (A)

3. Address of Operator
P.O. Box 11307 Midland, Texas 79702

4. Well Location
Unit Letter 1 : 1980 Feet From The south Line and 660' Feet From The east Line
Section 23 Township 26-S Range 37-E NMPM Lea County

10. Date Spudded 10-18-96 11. Date T.D. Reached 10-18-96 12. Date Compl. (Ready to Prod.) 10-25-96 13. Elevations (DF & RKB, RT, GR, etc.) 2979 DF 14. Elev. Casinghead 2969'

15. Total Depth 3492' 16. Plug Back T.D. 3150' 17. If Multiple Compl. How Many Zones? n/a 18. Intervals Drilled By Rotary Tools n/a Cable Tools n/a

19. Producing Interval(s), of this completion - Top, Bottom, Name
Yates

20. Was Directional Survey Made
no

21. Type Electric and Other Logs Run
n/a

22. Was Well Cored
no

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|------------------|---------------|
| 13 3/8" | 50# | 168' | 15 1/2" | 50 sx | 0 |
| 8" | 32# | 1214' | 10" | 100 sx | 0 |
| 7" | 24# | 3246' | 8 1/4" | 100 sx | 0 |
| | | | | | |
| | | | | | |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
| | | | | |
| | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|--------|-----------|------------|
| 2 3/8" | 3000' | 3000' |
| | | |

26. Perforation record (interval, size, and number)
Yates 2821', 23', 38', 41', 89', 92', 96', 2902', 16', 35', 56', 62', 66', 70', 74', 79', 83', 89', 3000' (19 holes .38")

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-------------------------------|
| 2821'-3000' | 2000 gal 15% Hcl |
| 2821'-3000' | 35000 gal 12/20 sd 124,000# |

28. PRODUCTION

| | | | | | | | |
|---|---|--------------------------|------------------------|------------------------|--------------------------|---|-------------------------------|
| Date First Production <u>11-1-96</u> | Production Method (Flowing, gas lift, pumping - Size and type pump) <u>pumping</u> | | | | | Well Status (Prod. or Shut-in) <u>prod</u> | |
| Date of Test <u>11-1-96</u> | Hours Tested <u>24</u> | Choke Size <u>1/4</u> | Prod'n For Test Period | Oil - Bbl. <u>0</u> | Gas - MCF <u>30</u> | Water - Bbl. <u>5</u> | Gas - Oil Ratio <u>n/a</u> |
| Flow Tubing Press. <u>30</u> | Casing Pressure <u>30</u> | Calculated 24-Hour Rate | Oil - Bbl. <u>0</u> | Gas - MCF <u>30</u> | Water - Bbl. <u>5</u> | Oil Gravity - API - (Corr.) | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

Test Witnessed By
T. Rowe

30. List Attachments
C-103, C-104, C-102

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Leo Gallegos

Title

Prod. Engineer

Date 1/13/97

