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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Injection Well</b>	7. Unit Agreement Name <b>South Leonard Unit</b>
2. Name of Operator <b>TEXAS PACIFIC OIL COMPANY</b>	8. Farm or Lease Name <b>Tract 3</b>
3. Address of Operator <b>Post Office Box 1069 - Hobbs, New Mexico 88240</b>	9. Well No. <b>11</b>
4. Location of Well UNIT LETTER <b>I</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>23</b> TOWNSHIP <b>26S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>So. Leonard Queen</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Lea</b>

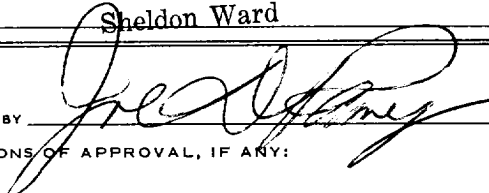
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Convert to injection</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**We converted above well to injection well for waterflood as follows:**

1. Moved in, rigged up. Pulled rods and tubing. Cleaned out to 3482'.
2. Logged 2500' to 3465'. Ran tbg. and packer. Spotted 300 gal. acid in open hole. Set packer at 3133'.
3. Acidized with 1500 gal. 15% NE acid. Swabbed back load.
4. Pulled and ran 102 jts. tubing and packer. Packer at 3196'.
5. Connected up well head according to standard well head injection diagram.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by			
SIGNED <b>Sheldon Ward</b>	TITLE <b>Area Superintendent</b>	DATE <b>3-19-69</b>	
APPROVED BY 		DATE <b>1969 3 1 1969</b>	
CONDITIONS OF APPROVAL, IF ANY:			