

DUPLICATE
Form C - 104

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

RECEIVED

JUN - 5 1951

C	B	A
E	F	G
H	I	J
K	L	M
N	O	P

I Oil Well
Gas Well
Workover Well

Place DALLAS, TEXAS
Date June 1, 1951
Designate UNIT well is located in
I
POOL

OIL CONSERVATION COMMISSION
HOBBBS-OFFICE K

NOTICE OF COMPLETION OF: (Lease) SCARBOROUGH Well No. 6
1000' Feet from SOUTH Line 66' feet from EAST Line;
Section 23 Township 24 South Range 17 East

DATE STARTED April 10, 1951 DATE COMPLETED June 1, 1951
ELEVATION D. F. 2979 TOTAL DEPTH D. F. 3482
CABLE TOOLS 300 ROTARY TOOLS
PERFORATIONS DEPTH 3482 OR OPEN HOLE DEPTH

CASING RECORD

SIZE <u>13 1/8"</u>	DEPTH SET <u>165</u>	SAX CEMENT <u>50</u> <u>sz.</u>
SIZE <u>8 5/8"</u>	DEPTH SET <u>1914</u>	SAX CEMENT <u>100</u> <u>sz.</u>
SIZE <u>7"</u>	DEPTH SET <u>3246</u>	SAX CEMENT <u>100</u> <u>sz.</u>

TUBING RECORD

SIZE 2" SUB DEPTH 3445

ACID RECORD

NO. GALS. NO. QTS. 80 qts. 3438-3470
NO. GALS. NO. QTS.
NO. GALS. NO. QTS.

SHOT RECORD

FORMATION TOPS

T. Anhydrite <u>1015</u>	T. Grayburg <u> </u>	T. Miss. <u> </u>
T. Salt <u>1245</u>	T. San Andres <u> </u>	T. Dev. <u> </u>
B. Salt <u>2480</u>	T. Glorieta <u> </u>	T. Sil. <u> </u>
T. Yates <u> </u>	T. Drinkard <u> </u>	T. Ord. <u> </u>
T. Seven Rivers <u> </u>	T. Wolfcamp <u> </u>	T. Granite Wash <u> </u>
T. Queen <u>2442-2467</u>	T. Penn. <u> </u>	T. Granite <u> </u>

OIL OR GAS PAY OIL WATER None

Initial Production Test 18 Pumping Flowing X
Test after acid or shot 75 bbls.

Initial Gas Volume 78,000 after shot.

DATE first oil run to tanks May 31, 1951

PIPE LINE TAKING OIL TEXAS NEW MEXICO PIPE LINE COMPANY

REMARKS: Would like to be put on COMPANY PLAINS PRODUCTION COMPANY

production June 1, 1951.

SIGNED BY W. L. COOPER

APPROVED
JUN - 5 1951

OIL CONSERVATION COMMISSION

BY: Ray Garbary
Oil & Gas Inspector

RUIE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The Allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.