District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87418

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

istrict IV	,	-,		Santa Fe	, NM	3/304	-2088			☐ AM	ENDED REPORT	
D Box 2068, Sa				I OWARI	E ANT	.	TUADI	77 A TY				
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address OGRID Number												
Vista Resources, Inc. (A) d/b/a Vista Resources of Texas, Inc.									150758			
P.O. Box			exas, Inc		\sim				³ Reason for Filing Code			
Midland, Texas 79702-8307									CO effective 12-1-96			
API Number API Number									' Pool Code			
30 - 0 25-			Leonard Queen, South					38760				
	operty Co	de	¹ Property Name					' Well Number				
	332			Leonard Unit					· · · · · · · · · · · · · · · · · · ·		9	
II. 10 Surface Location Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line Co.												
G	24	26S	37E	230024	-		1			East/West line	County	
		Hole Location		1980		north		rth	2310'	east	Lea	
UL or lot no. Section		Township		Lot Idn	Feet from	ect from the		uth line	Feet from the	East/West line	County	
										Last west mile	County	
12 Lac Code	13 Produ	icing Method	Code 14 Gas	Connection Date	" C-1	29 Perm	it Number	1	C-129 Effective	Date 17 C	-129 Expiration Date	
F P n/a n/a								·				
II. Oil a	nd Gas	Transpo									لــــــــــــــــــــــــــــــــــــ	
Transporter OGRID		17 Transporter Name and Address			²⁰ POD ²¹ O		21 O/G	1				
021778		Sun Company, Inc. (R&M			72	264030				and Descript	ion	
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70.700 x07			Texas 79		a					······································		
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			Worth, Texas 76102									
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	uced V	vater		 : <u>-</u>		1 202						
	100				-	י עטא י	LSTR Loca	uon and	Description			
V. Well	Compl	letion Da	ta		-							
	nud Date		24 Ready Date			TD TO			и РВТО	<u> </u>	¹⁹ Perforations	
* Hole		ize	31 (31 Casing & Tubir			32 Depth		et	» Sı	33 Sacks Cement	
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					-					••		
VI. Well	Test	Data					- · · · · · · · · · · · · · · · · · · ·	·	L		·	
M Date New Oil		[™] Ga	a Delivery Date	: " Test Date		77 Test Length		ength	M Tbg. I	ressure	26 Cag. Pressure	
** Choke Size			4 Oil 4 Wa			Gas		3	4 AOF 4 Test		4 Test Method	
411												
with and that	tify that th the inform	ic rules of the (ation given abo	Oil Conservation !	Division have bee uplete to the best	n complied of my		0	II. CO	ONSERVAT	יעות אחני	SION	
knowledge and Signature:			luce ,		•							
		+ 1V				 	ved by:	O FII	SINAL SIGNE			
Printed name: C. Randall Hill							Title: FELD FILE. []					
Title: Chief Executive Officer						Approval Date: MAY 0 6 1996						
Date: 1/4/96 Phone: 915-570-50												
If this is a	change of	operator fill	in the OGRID m	umber and name	of the prev	ious ope	rator					
 	Previo	us Operator S	Signature			D	ted Name					
		per aver b				rnı	NOT LISTE			Title	Date	

New Mexico Oil Conservation Division C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- 1. Operator's name and address
- 2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 3.

Reseon for filing code from the following table:

NW New Well

RC Recompletion

CH Change of Operator

AO Add oil/condensate transporter

CO Change oil/condensate transporter

AG Add gas transporter

CG Change gas transporter

RT Request for test allowable (include volume requested) requested)
If for any other reason write that reason in this box.

- 4. The API number of this well
- The name of the pool for this completion 5.
- 6. The pool code for this pool
- 7. The property code for this completion
- 8. The property name (well name) for this completion
- 9. The well number for this completion
- 10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
- 11. The bottom hole location of this completion
- Lease code from the following table:
 F Federal
 S State
 P Fee 12.

SPJ

ree Jicarilla Navajo Ute Mountain Ute Other Indian Tribe

- The producing method code from the following table:

 F Flowing
 P Pumping or other artificial lift 13.
- MO/DA/YR that this completion was first connected to a gas transporter 14.
- 15. The permit number from the District approved C-129 for this completion
- MO/DA/YR of the C-129 approval for this completion 16.
- MO/DA/YR of the expiration of C-129 approval for this 17.
- 18. The gas or oil transporter's OGRID number
- Name and address of the transporter of the product 19.
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table:
 O Oil
 G Gas 21

- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.) 22.
- 23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- MO/DA/YR drilling commenced 25.
- MO/DA/YR this completion was ready to produce 26.
- 27. Total vertical depth of the well
- 28. Plugback vertical depth
- Top and bottom perforation in this completion or casing shoe and TD if openhole 29.
- 30. Inside diameter of the well bore
- 31. Outside diameter of the casing and tubing
- 32. Depth of casing and tubing. If a casing liner show top and
- 33. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- MO/DA/YR that new oil was first produced .
- 35. MO/DA/YR that gas was first produced into a pipeline
- 36. MO/DA/YR that the following test was completed
- 37. Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 38.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 39.
- 40. Diameter of the choke used in the test
- 41. Barrels of oil produced during the test
- 42 Barrels of water produced during the test
- MCF of gas produced during the test
- 44 Gas well calculated absolute open flow in MCF/D
- 45. The method used to test the well:

F Flowing
P Pumping
S Swabbing
If other method please write it in.

- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 46.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 47.

After the State

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