

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

A.C. 032510 (c)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Texas Pacific Oil Company, Inc.	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 4067, Midland, Texas 79701	8. FARM OR LEASE NAME South Leonard Unit 2.4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 2310' FEL, Unit "G"	9. WELL NO. 9
11. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT South Leonard Queen
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2026' DF	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 24, T-24-S, R-37-E
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidized w/2000 gals. 15% NEFE acid down annulus overflush w/2000 gals. formation water containing 1 gal. Morflo II per 1000 gals. water. SI 4 hrs. after job. Pmp. 24 hrs. to rec. load wtr. (155 bbls.). Treated formation for scale and corrosion. Pmp'd 2000 gals. formation wtr. containing 55 gals. Protex - All for scale. Pmp'd 10 bbls. lse oil containing 55 gals. K-147 for corrosion. Overflush annulus w/ 2000 gals. formation wtr. all wtr. used contained 1 gal. Morflo II per 1000 gals. wtr.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. McClintock

TITLE District Superintendent

DATE August 30, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 31 1976

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side