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NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11
FILE			Effective, 1€1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	SAS TO BELLA
LAND OFFICE	AUTHORIZATION TO TRA	THE PART OF THE PA	23 1A 16
IRANSPORTER GAS			·
OPERATOR			
DOCUMENT OF SIGN			Control of the Contro
Operator		CDATE AS A STATE OF THE STATE O	
TRXAS PACIFIC OIL CON	PANY	TELAS CALL	
P. O. Box 1069 - Hobb	a. New Mexico	TC TEASE TO A STATE OF THE STAT	2
Reason(s) for filing (Check proper box)		Other (Please explain)	A CONTRACTOR OF THE PARTY AND ADDRESS OF THE P
New Well	Change in Transporter of:	Change in Lease	Name from Dublin: #3
Recompletion	Oil Dry Go		
Change in Ownership	Casinghead Gas Conde	1 [ ]	
If change of ownership give name and address of previous owner	LEASE Well No. Pool Name, Including F		
So. Leonard Unit Trac	t 4 9 South Leonard	Queen State, Feder	al or Fee Fed. 032510(c
Location			
Intelletter G : 198	Feet From The <b>North</b> Lin	ne and 2310Feet From	The <b>East</b>
Unit Letter; 190	Peet From The section		
Line of Section 24 To	wnship <b>26-8</b> Range	37-8 , NMPM, Les	County
Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL G	AS Address (Give address to which appro	oved copy of this form is to be sent)
Texas-New Mexico Pipe		P. O. Box 1500 - Midla	md. Texas
Name of Authorized Transporter of Co	singhead Gas good or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
	-		
El Paso Natural	Unit Sec. Twp. Rge.	is gas actually connected?	iep, Texas
If well produces oil or liquids, give location of tanks.	C 24 26 37	Yes	Unknown
If this production is commingled w	ith that from any other lease or pool	, give comminging order number.	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv.   Diff. Rest
Designate Type of Completi	on $-(X)$		1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load o	il and must be equal to or exceed top allo
OIL WELL	able for this	depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ujt, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Chore Size
			Constitution
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
-			
GAS WELL			Complete of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Contract Columbia	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	CHORA SIZE
VI. CERTIFICATE OF COMPLIA	NCE	11 / 1	VATION COMMISSION
			P 5 1966
I have by contify that the rules an	i regulations of the Oil Conservatio	APPROVED	110

I hereby certify that the rules and regulations of the on Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by Sheldon Ward

(Signature)

Area Superintendent

9-3-68 (Date)

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

Separate Forms C-104 must be filed for each pool in multiply completed wells.