

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

RECEIVED

AUG 17 11 58 AM 1990

SUNDAY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals5. Lease Designation and Serial No.
LC-032510-C

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

South Leonard Unit

8. Well Name and No.

Tract 4 Well #16

9. API Well No.

Unknown

10. Field and Pool, or Exploratory Area

South Leonard (Queen)

11. County or Parish, State

Lea County, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well

2. Name of Operator

Wood, McShane & Thams

3. Address and Telephone No.

P. O. Box 968, Monahans, TX 79756 (915) 943-7531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter N, 990' FSL and 1980' FWL
Sec. 24, T-26-S, R-37E

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☒
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/24/90: M.I.R.U. Pulling Unit & P.O.O.H. with 2 3/8" Inj. Tbg. & Packer. T.I.H. with 5 1/2" C.I.B.P. on 2 3/8" tbg. - Set Top of C.I.B.P. @ 3200'. Circulated well with 76 bbls. of 10#/gal Brine Gel Mud.

7/25/90: R.U. Halliburton & spotted 10 sx. Class "H" cement plug on top of C.I.B.P. from 3200' to 3116' - 84' plug. Spotted 20 sx. Class "H" cement plug across top of salt @ 1140' from 1190' to 1022' - 168' plug. Spotted 40 sx. Class "H" cement plus 2% CaCl2 plug across surface casing shoe @ 291' from 341' to surface - 341' plug. P.O.O.H. with tbg. & filled 5 1/2" casing to surface with 30 sx. Class "H" cement to keep 5 1/2" casing full. Tagged T.O.C. 8:30 a.m. (CDT) 7/26/90 @ 64' from ground level.

7/30/90: R.U. Wireline & T.I.H. to 64' (G.L.). Tagged T.O.C. Perf. 2 squeeze holes @ 64'. R.U. Halliburton & pumped 50 sx. Class "C" cement circulating to surface inside & outside of 5 1/2" csg. Installed dry hole marker.

NOTE: Job witnessed by Andy Cortez with B.L.M.

14. I hereby certify that the foregoing is true and correct

Signed Adam P. SalamehTitle Drilling ForemanDate 8/14/90

(This space for Federal or State office use)

Orig. Signed by Adam Salameh

Approved by

Title PETROLEUM ENGINEERDate 8-20-90

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved as to placement of the well bore.

*See Instruction on Reverse Side

Liability under bond is retained until completion is completed.