

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. N. A.
5. Indicate Type of Lease <u>Federal</u> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NMJ-538
7. Lease Name or Unit Agreement Name South Leonard Unit Tract 4
8. Well No. 16
9. Pool name or Wildcat South Leonard (Queen)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2993' (DF)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection
2. Name of Operator Wood, McShane & Thams
3. Address of Operator P. O. Box 968, Monahans, TX 79756

4. Well Location Unit Letter <u>N</u> : <u>990</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>26</u> Range <u>37</u> NMPM <u>Lea</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/24/90: M.I.R.U. Pulling Unit & P.O.O.H. with 2 3/8" inj. tbg. & pkr. T.I.H. with 5 1/2" C.I.B.P. on 2 3/8" tbg. Set top of C.I.B.P. @ 3200'. Circulated well with 76 bbls. of 10#/gal brine gel mud.

7/25/90: R.U. Halliburton & spotted 10 sx. Class "H" cmt. plug on top of C.I.B.P. from 3200' to 3116' - 84' plug. Spotted 20 sx. Class "H" cmt. plug across top of salt @ 1140' from 1190'-1022' - 168' plug. Spotted 40 sx. Class "H" cmt plus 2% calcium chloride plug across surface casing shoe @ 291' from 341' to surface - 341' plug. P.O.O.H. with tbg. & filled 5 1/2" casing to surface with 30 sx. Class "H" cement to keep 5 1/2" casing full. Tagged T.O.C. 8:30 a.m. 7/26/90 @ 64' from ground level.

7/30/90: R.U. Wireline & T.I.H. to 64' (G.L.) Tagged T.O.C. & Perf. 2 squeeze holes @ 64'. R.U. Halliburton & pumped 50 sx. Class "C" cement circulating to surface inside & outside of 5 1/2" csg. Installed dry hole marker. Note: Job witnessed by Andy Cortez

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Earl H. Michie TITLE Petroleum Engineer DATE 8/14/90

TYPE OR PRINT NAME Earl. H. Michie TELEPHONE NO. (915) 943-751

(This space for State Use)

FOR RECORD ONLY

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 20 1990

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