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NO. OF COPIES RECEIVED	1		
DISTRIBUTION	SIEW MEXICO OIL CO	ONSERVATION COMMISSION	### Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE	7	\ <u>.</u>	Effective 1-1-65
u.s.g.s.	AUTHORIZATION TO TRA	AND ΟΕ/ NSPORT OIL AND NATURA	AL GASO TE S.
LAND OFFICE	AUTHORIZATION TO TRA		15 M '60
OIL	7		•
TRANSPORTER GAS		A CONTRACTOR OF THE PROPERTY O	and the second s
OPERATOR		CHANGE OF CHERANIAL E	16 A
PROPATION OFFICE		TEXAS PASIFIC OIL OUTS	- 805.8. PNO.
Operator		A DIVISION OF JOSEPH E. STATEMENT TO TEXAC CACCULA	m. RG.
TEXAS PACIFIC OIL C	OMPANY	TO TEXAS TOTAL STATE OF	9
Address	i.		Description of the second of t
P. O. Box 1069 - H	lobbs, New Mexico		
Reason(s) for filing (Check proper box	:)	Other (Please explain)	
New Well	Change in Transporter of:		se Name from Dublin #5
Recompletion	Oil Dry Go	PITECTIAG PEC	e 9-1-68
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner			
and address of pro-			
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of	Lease No.
Lease Name		State, F	rederal or Fee Ped. 032510(c)
So. Leonard Unit Traci	4 5 South Leonard	Queen	FEC* O37310(c)
Location		-	n m. Paak
Unit Letter B : 666	Feet From The <b>North</b> Li	ne and 2310 Feet	From The
		AM M NIMEN T	County
Line of Section 24 To	ownship 26-8 Range	37-1 , NMPM,	42
	and the state of t	A.C.	
I. DESIGNATION OF TRANSPOR	or Condensate	Address (Give address to which	approved copy of this form is to be sent)
Name of Authorized Transporter of O		•	
Texas-New Mexico Pipe	gsinghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
Name of Authorized Transporter of Co	asinghead Gas grown or Dry Gas		
El Paso Natural	Unit Sec. Twp. Rge.	P. O. Box 1492 - I	When Texas
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas access,	**
give location of tanks.	C 24 26 37	Yes	Unknown
If this production is commingled w	vith that from any other lease or pool	, give commingling order numbe	T:
If this production is commingled w. COMPLETION DATA	vith that from any other lease or pool	, give commingling order numbe	D.(( D - 1-
V. COMPLETION DATA	Oil Well Gas Well		er:    Plug Back   Same Restv.   Diff. Restv.
V. COMPLETION DATA  Designate Type of Complet	ion - (X) Oil Well Gas Well		P.B.T.D.
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet  Date Spudded	ion - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'v.
V. COMPLETION DATA  Designate Type of Complet	ion - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deep	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth
Designate Type of Complet  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	ion - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deep	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.
Designate Type of Complet  Date Spudded	ion - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deep	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth
Designate Type of Complet  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	ion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation	New Well Workover Deep Total Depth Top Oil/Gas Pay	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth
Designate Type of Complet  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A	New Well Workover Deep	Plug Back   Same Res'v.   Diff. Res'v   P.B.T.D.   Tubing Depth
Designate Type of Complet  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	ion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation	New Well Workover Deep Total Depth Top Oil/Gas Pay	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe
Designate Type of Complet  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A	New Well Workover Deep Total Depth Top Oil/Gas Pay	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe
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Designate Type of Complet  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe   SACKS CEMENT
Designate Type of Complet  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE	New Well Workover Deep Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD DEPTH SET  after recovery of total volume of lidepth or be for full 24 hows)	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe
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Designate Type of Complet  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Oil Well Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of ledepth or be for full 24 hours)  Producing Method (Flow, pump)  Casing Pressure  Water-Bbls.	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    oad oil and must be equal to or exceed top allow, gas lift, etc.)  Choke Size    Gas-MCF
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V. COMPLETION DATA  Designate Type of Complet  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	Total Depth  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of lidepth or be for full 24 hours)  Producing Method (Flow, pump)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONS	Plug Back   Same Restv.   Diff. Restv.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    oad oil and must be equal to or exceed top allow, gas lift, etc.)   Choke Size    Gravity of Condensate   Choke Size
Designate Type of Complet  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules as	Date Compl. Ready to Prod.  TUBING, CASING, AI  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  ANCE	Total Depth  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of ledepth or be for full 24 hours)  Producing Method (Flow, pump)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVED  ON APPROVED	Plug Back   Same Restv.   Diff. Restv.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    oad oil and must be equal to or exceed top allow, gas lift, etc.)   Choke Size    Gravity of Condensate   Choke Size
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V. COMPLETION DATA  Designate Type of Complet  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules as Commission have been complied above is true and complete to	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, All  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  ANCE	Total Depth  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of lidepth or be for full 24 howrs)  Producing Method (Flow, pump  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONS	Plug Back   Same Restv.   Diff. Restv.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    oad oil and must be equal to or exceed top allow, gas lift, etc.)   Choke Size    Gravity of Condensate   Choke Size

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Original Signed by

Sheldon Ward

Area Superintendent (Title)

9-3-68

(Signature)

(Date)