ł	DISTRIBUTION				
	SANTA FE		CONSERVATION COMM SION	Form C-104 Supersedes Old C-104 and C-1.	
	FILE	NEGOES!	AND	Effective 1-1-65	
	J.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	24	
	LAND OFFICE				
	THANSPORTER				
	OPERATOR GAS				
	PRORATION OFFICE				
I.	Operator				
	Sun Exploration & Production Co.				
	P. O. Box 1861, Midland, Texas 79702				
	7. 0. DOX 10019				
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:	Name Change Unity		
	Recompletion Change in Ownership	Casinghead Gas Condensate From: Sun Oil Company			
	mande in Connecting[Connecting Con Connecting Connecti				
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including F	Cormation Kind of Lease		
	South Leonard Unit Tr.	4 14 South Leonard	Queen State, Federal	crFee Federal	
	Location			1	
	Unit Letter 1 : 1980 Feet From The South Line and 2310 Feet From The Past				
	Line of Section 24 Tow	msnip 26-S Range	37-E , NMPM,	Lea County	
111	DESIGNATION OF TRANSPORT	TER OF OUL AND NATURAL G	48		
****	Name of Authorized Transporter of Oil		Address (Give address to which approv	ed copy of this form is to be sent;	
	l LTexas-New Mexico Pineli	Texas-New Mexico Pipeline P.O. Box 1510, Midland, Texas			
	Name of Authorized Transporter of Casingnead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas		Jal. New Mexico		
	If well produces oil or liquids, Unit Sec. Twp. Age. Is gas actually connected? When				
	give location of tanks. G 24 26 37 Yes				
	If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completio	n = (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
			D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				1	
				and the second s	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow				
٠.	OIL WELL				
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas ti)	(t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choxe Size	
	Lawring D. C. T.	Tour axia	Water-Bols.	Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	WG181 - 0518.	Gds-MCF	
	l	<u> </u>		1	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			· ·		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			•		
VI.	CERTIFICATE OF COMPLIANO	ERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION		TION COMMISSION	
1		1 5 5 C 1 400 8			

VI

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

Accounting Assistant II

(Title)

January 1, 1982

APPROVED. Orls. Signed By Jerry Sexton BY. Dist L. Supy TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sanarara Forms C-104 must be filed for each nool in multiply