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3. Return to production.					r down annulus.	
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18. I hereby certify that the foregoing is true and correct SIGNED W. J. McClinetock	TITLE .	District Operation	ns Supt. DATE 4-1-77	
(This space for Federal or State office use)	TITLE		ACCEPTED FOR RECORD	
CONDITIONS OF APPROVAL, IF ANY:	•		APR 5 1077 U. S. GEOLOGICAL SURVEY	

*See Instructions on Reverse Side

HOBBS, NEW MEXICO

RECEIVED

APR 1 21977

UIL CONSERVATION COMM.
HOBBS, N. M.