STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTI	ON		<u> </u>
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	I	
	GAS		
OPERATOR			
PROPATION OF	HCE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator			
Wood, McShane & Thams		•	
Address			
P. O. Box 968, Monahans,	Texas 79756		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion			
Change in Ownership	Casinghead Gas Condensate		
and address of previous owner <u>Sun</u>		ompany, P. O. Box 2880, Dallas,	<u>18X85 /522</u>
Leuse Name	Well No. Pool Name, Including Formation	Kind of Lease	Lease No.
South Leonard Unit Tr. 4	15 South Leonard Queen	State, Federal or Fee Federal	
Location	·		
Unit Letter <u>M</u> ; <u>990</u>	Feet From The <u>South</u> Line and <u>6</u>	60 Feet From The West	
Line of Section 24 Townshi	p 26-S Range 37-E	, мирм, Lea	County
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Injection Well	

Name of Authorized Transporter of Cil 📄 or Condensate 🛄					Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas of Dry Gas				Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	¦Rge.	1s gas actually connected?	When I	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

K D Munich I	Dana G
K. D. Myrick / X	(Signature)
Petroleum Engineer	
	(Title)
<u>January 2, 1985</u>	
	(Date)

APPROVE	OIL CONSERVATION DIVISION JAN 1 0 1985 ORIGINAL SIGNED BY JERRY SEXTON . 19
BY	ORIGINAL SIGNED BY JERRY SATURE
TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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IV. COMPLETION DATA

Designate Type of Completi	ion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen I	Plug Back	Same Res'v.	Diff. Resty.
Date Spudded	Date Compl	. Ready to P	rod.	Total Dept			P.B.T.D.	· · · · · · · · · · · · · · · · · · ·	
Elevations (DF, RKB, RT, GR, etc.,	Name of Pro	oducing Form	notion	Top Oll/Go	is Pay		Tubing Dep	th	
Perforations				-# <u></u>	<u> </u>		Depth Casis	ng Shoe	
		TUBING,	CASING, AN	D CEMENTI	NG RECOR	D	<u> </u>	<u> </u>	
HOLE SIZE	CASI	NG & TUBI			DEPTH SE		S/	CKS CEMEN	IT.
		<u> </u>							
				<u>.</u>		· · · · · · · · · · · · · · · · · · ·			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-OIL WELL able for this depth or be for full 24 hows)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Longth of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Teet	Oli-Bbis.	Water-Bble.	Gas-MCF	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Teeling Melhod (pitol, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size

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JAN -9 1985

O.C.D. Hobes office