

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

032510(C)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South Leonard Unit

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

South Leonard Queen

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 24, 26-S, 37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ GAS ☐ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR  
Texas Pacific Oil Company, Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 4067, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit M, 990' FSL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2992' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

Convert to water injection

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRUPU. Pull rods, pump and tubing.
2. Run bit, DC and tubing and C.O. to 3500' TD. Drill 50' of new hole to 3550'. POH.
3. Run logs.
4. Acidize open hole under packer to be set at 3300'(+).
5. Run plastic coated packer and tubing; packer to be set at 330'(+).
6. Install surface injection equipment and commence injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

*W. J. McClintock*

TITLE

Dist. Operations Supt.

DATE

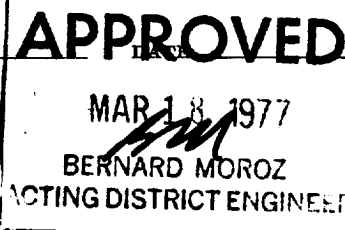
1-17-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



\*See Instructions on Reverse Side

ORCA WFX 444

APPROVED

107 221877  
OIL COMPANY. - J COMM.  
HOBBS, N. M.