). OF COPIES RECEIVED	• d**					
		DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION					
	NTA FE					Form C-104	
	ILE	REQUES	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OF AND MATURAL			Supersedes Old C-104 and C-1 Effective 1-1-65	
	J.S.G.S.	AUTHORIZATION TO TO			(p	· C.	
	-AND OFFICE	AUTHORIZATION TO TH	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			M '68	
	TRANSPORTER GAS	7					
	OPERATOR		OHATOE OF S	e and the second			
	Operator				· pro.		
	TRYAS PACIFIC OIL (COMPANY	A DIVISION OF A STATE	g (15, 1 3), it is is 14 ⁴ - 150 (15, 14), is is			
		Hatta - Wass Mandan	1,120,110		The state of the s		
,	Reason(s) for tiling (Check proper bo		Other (Ple	ease explain)			
	New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate Change in Change in Lease Name from Dublin #7 Effective Date 9-1-68						
	If change of ownership give name and address of previous owner						
	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Well No. Pool Name, Including	Formation	Kind of Lease State, Federal		Lease No.	
	So. Leonard Unit Trac	et 4 15 South Leonar	d Queen	State, Federal	or Fee Ted.	032510(
	Unit Letter <u>H</u> ; 95	Feet From The South L	ine and <u>660</u>	Feet From T	he 	hest	
	Line of Section 24 To	ownship 26.8 Range	37-2 , NA	IPM, Lea		County	
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G		es to which approx	ed cary of this for	em is to be sent!	
	Texas - New Mexico Pipel Name of Authorized Transporter of Co	P. O. Box 15	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland. Texas Address (Give address to which approved copy of this form is to be sent)				
		asinghead Gas or Dry Gas	P. O. Box 14			rm is to be sent)	
	El Paso Natural If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually conn				
	give location of tanks.	C 24 26 37	Yes		Unknown		
	If this production is commingled w COMPLETION DATA	rith that from any other lease or pool					
	Designate Type of Completi	ion - (X)	New Well Workov	er Deepen	Plug Back San	ne Restv. Diff. Restv	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	 	
	Perforations				Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	DEPTH SET		SACKS CEMENT	
v.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (F	low, pump, gas lift	, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	or-Bbis. Gas-MC			
1							
1	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF Gravity of Condensate		enagte		
					Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION SEP 5 1968				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		n \ \ / ~	0	Jacob	<u>/</u> , 19	
			BY		H Clark		
	Original Signed by		TITLE				
	Sheldon Ward		This form is to be filed in compliance with RULE 1104.				

(Signature)

(Date)

Area Superintendent

(Title) 9-3-68

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Separate Forms C-104 must be filed for each pool in multiply completed wells.