otilit (= 104	OIL CONDERVATION COM	TOOTOM	D C B A
and the second second	STATE OF MU HEX		1 l l l l
· ·	REQUEST FOR ALLOW	•	E F G H
			L K J I
X Oil Well	Place Jal, N. A	•	
Gas Well	Date Nevember 1	8, 1950	W O P
Morkover Well	Designate UNIT w	ell is located in	1
	POOL South Leona		
	POOL South Leona	rd	
North of the second			_
NOTICL OF CCLILATION OF: (Lease) DELLI - Cresce	y Pornis Well	No. 7
990 Feet from South Section 24 Town	Line 680 f	eet from West	_Line;
Section Town	ship 46 South Ran	ge W East	nirigina.
DAME: CONTROL OF CONTR	1000 DAME GOVE	DI TOMBO	14 1050
DATE STARTED Cottler 20, ELEVATION D. F. 2950 CABLE TOGES PERFORATIONS DEPTH	DATE COIL	PLETED SOLUTION	16, 1900
CART R TOOLS	ECLATOR	nin D. F.	500 1
DESPONS TROME	OD OTH II	OULD . UPOMII -	
THURATIONS DEFIN	OR OF N		348 - 3500'
	CASING RECORD		
SIZE 10-3/4"		a CASE OF	and the same of th
DIAE AVAY *	DEPTH SAT 298	SAX CE	MENT 150
SIZE	DEPTH SET	SAX CE	MENT
012E	DEPTH SET . DEPTH SET 3348	SAX CE	MENT 400 - 200 sx
TURING RECORD	ACID RECORD		hru 2-stage tool CRD 1190' cir.
DEPTH 348	0' NO. GALS. 3500'	NO. QTS. 19	0
•	NO. GALS.	NO. QTS	
	NO. GALD.	NO. QTS	
	PAIN STAN STATE		
	FORMATION TOPS		
1. Anhydrite 1020'	T. Grayburg	T. Miss	
. Salt	T. San Andres	T. Dev.	
Salt Salt Salt Seven Rivers Seven Seven Salv	T. Glorieta	T. Sil	
. Yates 2665	T. Drinkard	T. Ord.	
. Seven Rivers	T. Wolfcamp	T. Granite	.lash
. Queen 3420'	T. Penn.	T. Granite	
O.D. OR GAS P	AY 3400' - 3500' W	ATER ROME	
02B 01 011B 1		เรื่อง	Flowing Y
	Fuma	JIII	
	Fum ₁ 58 B.C.P.D.	OTI18	TIOWHIS A
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Initial Production Test Test after acid or shot Initial Gas Volume DATE first oil run to tank PIPE LINE TAKING OIL T	s or gas to pipe line_ exas-New Mexico Pipe L	November 14, 19 ine Company	3 0
Initial Production Test Test after acid or shot Initial Gas Volume DATE first oil run to tank PIPE LINE TAKING OIL REMARKS:	s or gas to pipe line_ exas-New Mexico Pipe L	November 14, 19 ine Company A. OLEMN CIL	BO COMP IN

OIL CONSERVATION COMMISSION

BY: 109 Layer

RUIE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office to which Fomm C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The Allow able will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil id delivered into the stock tanks.