STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	-	
DISTRIBUTI	0#	
BANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	O AS	
OPERATOR		
PROBATION OFFICE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REQUEST FOR ALLOWARIE

I OPERATOR I I	AND .							
I PROBATION OFFICE]	ISPORT OIL AND NATURAL GAS 30-025-12050							
Operator	30-043-12030							
Wood, McShane & Thams								
P. O. Box 968, Monahans, Texas 79756								
Reason(s) for filing (Check proper box)	Other (Please explain)							
New Well Change in Transporter cl:								
	Dry Gas							
X Change in Ownership Casinghead Gas	Condensate							
If change of ownership give name Sun Exploration & Production Company, P. O. Box 2880, Dallas, TX 75221								
II. DESCRIPTION OF WELL AND LEASE								
Lease Name Well No. Pool Name, Including	Formation Kind of Lease Lease No.							
South Leonard Unit Tr. 3 8 South Leonar	rd Queen State, Federal or Fee Fee							
Location								
Unit Letter F : 1980 Feet From The North L	.ine and 1980 Feet From The West							
Line of Section 24 Township 26-S Range	37-E , NMPM, Lea County							
HI DECICALATION OF THE ANCHORUSED OF OUR AND MARKED	ALGAS Injection Well							
Name of Authorized Transporter of Oil or Condensate Address to which approved copy of this form is to be sent.								
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)							
If well produces oil or liquids, Unit Sec. Twp. Rgs.	Is gas actually connected? When							
give location of tanks.								
If this production is commingled with that from any other lease or pool	I, give commingling order number:							
NOTE: Complete Parts IV and V on reverse side if necessary.								
NOTE. Complete laris it will be to reverse size if necessary.	II							
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION							
I hereby certify that the rules and regulations of the Oil Conservation Division have	JAN 1 0 1985							
been complied with and that the information given is true and complete to the best of	f							
my knowledge and belief.	BY ORIGINAL SIGNED BY JERRY SEXTON							
	TITLE DISTRICT SUPERVISOR							
\mathcal{M}_{l}	This form is to be filed in compliance with RULE 1104.							
K. D. Myrick	If this is a request for allowable for a newly drilled or deepened							
(Signaiwe) Petroleum Engineer	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.							
(Title)	All sections of this form must be filled out completely for allowable on new and recompleted wells.							
January 2, 1985	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.							
	<i>u</i>							

IV. COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·									
Designate Type of Comple	etion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Resty	
Date Spudded	Date Compl	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.	.j Name of Pre	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations				1			Depth Casts	ng Shoe		
		TUBING,	CASING, AN	D CEMENTI	NG RECOR	<u> </u>			··	
HOLE SIZE	CASI	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	ST FOR ALLO	WARIE (Test must be a	(ter recovery	of total value	and load oil				
OIL WELL			able for this de	pth or be for	full 24 hours,	14 0, 1044 011	and must be en	4mm: 10 pt axc.	ee top attow	
Date First New Oil Run To Tanks	Date of Tee	ι		Producing Method (Flow, pump, gas lift, etc.)						
Length of Teet	Tubing Pres	ew•		Casing Pressure		Choke Size	Choke Size			
Actual Prod. During Test	Oil-Bbis.			Water - Bbls.			Gas - MCF			
GAS WELL				•				· · · · · · · · · · · · · · · · · ·		
Actual Prod. Test-MCF/D	Length of To	• a t		Bbls. Conde	nagte/MMCF		Gravity of C	ondeneate		
Testing Method (pitot, back pr.)	Tubing Pres	ewe (Shut-	is)	Casing Pres	swe (Shut-	ia)	Choke Size	······································		

3801 0 1 MAS.

BENEFIC AND STREET SECTIONS.

RECEIVED

JAN -9 1985

HOSES OFFICE