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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.	8. Farm or Lease Name South Leonard Unit T.3
3. Address of Operator P.O. Box 1861, Midland, TX 79702	9. Well No. 8
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 26-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat South Leonard Queen
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-25-84: MIRU PU Gene's well service. Released pkr. Install BOP. POH w/ tbg. SION.  
6-26-84: Pick up RIH w/ RBP & PKR and 106 jts 2-3/8" 8 rd evl tbg. Set RBP at 3364'  
Set PKR at 3302'. Tested RBP to 500#. Held OK. Released pkr. loaded annulus w/ lease water. Tested csg to 500#. Held ok. POH w/ tbg, pkr & rbp. Pickup new Baker AD-1 Tension PKR. RIH w/ PKR & 106 jts. int. coated 8rd J55 4.7# evl tbg. Loaded hole w/ treated lease water. Set pkr at 3353.41' tested csg to 500#. Held OK. 10 points tension on pkr. Released unit. Put well back on injection. Witnessed by Eddie Seay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale Ann Kemp TITLE Associate Accountant DATE July 6, 1984

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE JUL 12 1984

CONDITIONS OF APPROVAL, IF ANY: