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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
<b>TEXAS PACIFIC OIL CO., INC.</b>		<b>So. Leonard Unit Tr. 3</b>
3. Address of Operator		9. Well No.
<b>P. O. Box 1069 - Hobbs, New Mexico 88240</b>		<b>8</b>
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>24</b> TOWNSHIP <b>26-S</b> RANGE <b>37-E</b> NMPM.		<b>So. Leonard Queen</b>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
<b>2992' DF</b>		<b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Converted to Water Injection</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in, rigged up, pulled rods, pump & tubing.
- Cleaned out to 3523'. Ran correlation log 3522-3023'.
- Perforated: 3409, 12, 18, 21, 25, 32, 35, 38, 44, 48'. Set RBP @ 3470'.
- Spotted 100 gal 15% NE acid across perfs. Set RTTS pkr @ 3350'.
- Acidized perfs w/1500 gal 15% NE. Released pkr. Displaced acid in formation.
- Flushed. POH w/tubing, pkr & RBP. Ran 106 jts 2-3/8" plastic coated tubing, packer @ 3356'.
- Layed injection line, hooked up well.

Job completed 1-14-73. Will begin injection after approval from Santa Fe.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By  
Claude Aubert, Jr. TITLE Area Superintendent DATE 1-16-73

APPROVED BY Orig. Signed by  
Joe D. Ramey TITLE Dist. 1, Supv. DATE MAR 5 1973

CONDITIONS OF APPROVAL, IF ANY