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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Convert to Water Injection		7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL CO., INC.		8. Farm or Lease Name South Leonard Unit #fract
3. Address of Operator P. O. Box 1059 - Lordsburg, New Mexico 88240		9. Well No. 3
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 26-N RANGE 31-W NMPM.		10. Field and Pool, or Wildcat South Leonard Queen
15. Elevation (Show whether DF, RT, GR, etc.) 2992' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Water Injection	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in, rig up, pull rods, pump & tubing.
2. CG to 3542'. Run GR Correlation log.
3. Perf 3540, 30, 29, 3448, 44, 38, 35, 32, 25, 21, 18, 12, 09 (13 holes).
4. Run tubing & treating pkr. Set @ 3520'. Acidize w/500 gal 15% acid.
5. Pull pkr. Run bridge plug & packer. BP @ 3515; Pkr @ 3470'. Acidize w/1000 gal 15% NE acid. Flush.
6. Reset BP @ 3470'; Set pkr @ 3350'. Acidize w/1500 gal 15% NE. Flush
7. Pull packer & bridge plug. Run plastic coated tubing and Packer (@3350').
8. Prepare for injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

C. R. Tilley

SIGNED _____ TITLE **Area Production Foreman** DATE **6-18-72**

APPROVED BY _____ TITLE **CR Tilley** DATE **JUN 19 1972**

CONDITIONS OF APPROVAL, IF ANY:

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

RECEIVED

JUN 16 1972

OIL CONSERVATION COMM.
HOUSTON, TX. TX.

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
JUN 13 1972