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|---|--|--|
| DISTRIBUTION | | Form C-103 Supersedes Old |
| SANTAFE | NEW VEW DO | C-102 and C-103 |
| | NEW MEXICO OIL CONSERVATION COMMISSION | Effective 1-1-65 |
| FILE | | |
| U.S.G.S. | | 5a. Indicate Type of Lease |
| LAND OFFICE | | State Fee X |
| OPERATOR | | 5. State Oil & Gas Lease No. |
| | | |
| SUNDR (DO NOT USE THIS FORM FOR PRO USE "APPLICAT! | Y NOTICES AND REPORTS ON WELLS OF STATE OF THE PROPERTY OF THE STATE OF THE SERVOIR. ON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. | TOTAL STORY TON SOCH PROPOSICES. | 7. Unit Agreement Name |
| OIL GAS WELL 2. Name of Operator | OTHER- Convert to Rater Injection | |
| 2. Name of Operator | | 8. Farm or Lease Name |
| 3. Address of Operator | | 9. Well No. |
| 4. Location of Well | | 2 |
| 4. Location of Well | THE PARTY OF THE PROPERTY OF T | 10. Field and Pool, or Wildcat |
| UNIT LETTER R. 1980 FEET FROM THE MOTTO LINE AND 1980 FEET FROM | | · · |
| FEET FROM THE MUTTER LINE AND THE FEET FROM | | FROM SOUTH LEONATE SUPER |
| | 01 | |
| THE WEST LINE, SECTION | ON 24 TOWNSHIP 26 N RANGE 37 N | MPM. (|
| mmmmmm | 15. Elevation (Show whether DF, RT, GR, etc.) | |
| | | 12. County |
| 16. | 2992° DF | lea ((((()))) |
| Check A | Appropriate Box To Indicate Nature of Notice, Report or | Other Data |
| NOTICE OF IN | (==:-:-::-::-::-::-::-::-::-::-::::::::: | ENT REPORT OF: |
| | | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON | COMMENCE DRILLING OPNS. | |
| PULL OR ALTER CASING | CHANGE PLANS CASING TEST AND CEMENT JOB | PLUG AND ABANDONMENT |
| | | L-1 |
| OTHER Convert to Bater | OTHER | |
| STORES TO SALE | - MICC 1011 | |
| 17. Describe Proposed or Completed Operators work) SEE RULE 1103. | erations (Clearly state all pertinent details, and give pertinent dates, inclu | ding estimated date of starting any proposed |
| 1. love in ric up well code agent taking | | |
| 1. dove in, rig up, pull rods, pump & tubing. | | |
| 2. CG to 3542'. Aun GR Correlation log. | | |
| 3. Perf 3540, 35, 29, 3448, 44, 38, 35, 32, 25, 21, 18, 12, 09 (13 holes). | | |
| 4. Run tubing & treating pkr. Set @ 3520°. Scidize w/500 gal 15% acid. | | |
| 5. Pull pkr. Run bridge plug & packer. BP @ 3515; Pkr @ 3470'. Acidize w/1000 gal | | |
| 15% NE acid. Plush. | | |
| 6. Asset BP 3470'; Set pkr @ 3350'. Acidize w/1500 gal 15% NE. Flush | | |
| 7. Full packer & bridge plug. Run plastic coated tubing and Packer (@3350'). | | |
| 8. repare for injection. | | |
| | | |
| | | |
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| | | |
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| | | |
| | | |
| | | |
| | | |
| 10 I hereby costifu that the information | obono in truo and annulate to the basis of | |
| Original Signed | above is true and complete to the best of my knowledge and belief. | |
| C. R. Tilley | | |
| SIGNED | TITLE Area Production Foremen | 1 DATE 6-18-79 |
| DATE DATE DATE | | |

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY_

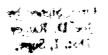
Orig. Signed by
Joe D. Ramey
Dist. I, Supr.

TITLE CRDuly

JUN 19 1972

RECEIVED

JUN 18 1872



OIL CONSERVATION COMM.