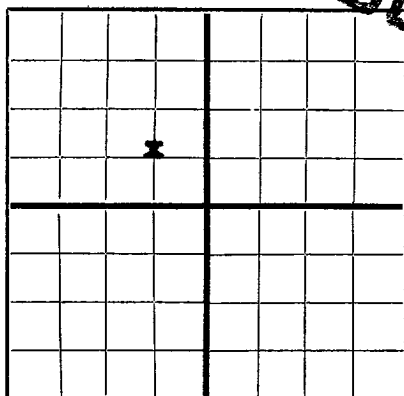


N

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

PLAINS PRODUCTION COMPANY 1110 Tower Petroleum Bldg., Dallas, Texas
Company or Operator Address
Scarborough Estate Well No. **1** in **NW $\frac{1}{4}$** of Sec. **24**, T. **26S**
Lease
R. **37E**, N. M. P. M., **Jal** Field, **Lea** County.
Well is **1980** feet south of the North line and **660** feet west of the East line of **NW $\frac{1}{4}$ of Sec. 24**
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is **Scharbauer Estate)**, Address **Midland, Texas**
If Government land the permittee is **Evelyn Lineberry, Executrix)**, Address
The Lessee is, Address
Drilling commenced **Nov. 13,** 19 **49** Drilling was completed **Feb. 4,** 19 **50**
Name of drilling contractor **PLAINS PROD. COMPANY**, Address **1110 Tower Pet., Dallas, Tex.**
Elevation above sea level at top of casing **2992** feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from **3438** to **3440** No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

NOTE: Gas blew tool up hole 150' at 3440', had to cut line and drill by tools to fish them out. Have made no hole since.

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from **1095** to **1110** feet.
No. 2, from **310** to **365** feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
12$\frac{1}{2}$"	50			250	Reg				Surface
10"	40			795	Reg				
8 5/8"	32			1210	Hal				
7"	24			3249	Hal				Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
	12$\frac{1}{2}$"	250		Reg.		Mud (Pull)
	10"	795		Reg.		Mud
	8 5/8"	1210	50	Hal		50 Sx. Mud
	7"	3249	100	Hal		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from **0** feet to **3440** feet, and from feet to feet

PRODUCTION

Put to producing **Feb. 4,** 19 **50**
The production of the first 24 hours was **380** barrels of fluid of which **100** % was oil; % emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

O. B. BRYAN, Driller **O. E. WOOD**, Driller
H. RICKMAN, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **9th** day of **Feb.**, 19 **50**

Dorothy E. Long
Notary Public
My Commission expires **June 1, 1951**

DALLAS, TEXAS **Feb. 9, 1950**
Name **W. L. Cooper**
Position **Agent**
Representing **PLAINS PRODUCTION COMPANY**
Address **1110 Tower Pet. Bldg., Dallas, Texas**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	115		Sand
115	155		Red Rock
155	180		Red Shale
180	225		Red Rock
225	275		Red Shale
275	285		Shale
285	310		Sand
310	320		Shale-Sand
320	365		Sandy Shale
365	400		Sand
400	410		Red Shale
410	420		Sand
420	470		Sand-Red Shale
470	485		Red Shale
485	510		Red Sandy Shale
510	520		Sand
520	660		Red Shale
660	675		Sand
675	710		Sandy Shale
710	795		Red Shale
795	810		Sandy Shale
810	945		RedShale
945	960		Sandy Shale
960	975		Red Shale
975	985		RedSandy Shale
985	1095		Any.
1095	1110		Sand
1110	1115		Red Rock
1115	1120		Red Shale
1120	1180		Anhydrite
1180	1195		Red Shale
1195	1210		Anhy.
1210	1245		Anhy. & Shale
1245	1260		Salt & Potash
1260	1330		Salt
1330	1375		Salt, Anhy. Shells
1375	1420		Salt, Shale
1420	1475		Salt, Anhy.
1475	1600		Anhy.
1600	1625		RedShale & Salt
1625	1675		Salt, Anhy. Shells
1675	1750		Salt
1750	1780		Anhy.
1780	1800		Anhy. Shells, Salt
1800	1825		Anhy.
1825	2015		Salt
2015	2275		Anhy.
2275	2435		Salt
2435	2460		Anhy.
2460	2555		Lime
2555	2570		Lime, Hard
2570	2590		Lime, Gray
2590	2607		Lime
2607	2620		Shale
2620	2650		Broken Lime
2650	2685		Lime
2685	2715		Red Shale, Anhy.
2715	2740		Anhy. Broken
2740	2745		Lime, Broken
2745	2765		Anhy., Shale
2765	2795		Anhy.
2795	3175		Lime
3175	3200		Lime, Blue Shale
3200	3438		Lime
3438	3440		Gas-Sand (T. D.)