

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

30 025-12051  
WELLS APPLIED Administrative Order No.  
WFX-596  
5. Indicate Type of Lease  
STATE ☐ FEE ☒  
6. State Oil & Gas Lease No.  
NMJ-538

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection	7. Lease Name or Unit Agreement Name South Leonard Unit Tract 3
2. Name of Operator Wood, McShane & Thams	8. Well No. 13
3. Address of Operator P. O. Box 968, Monahans, TX 79756	9. Pool name or Wildcat South Leonard Queen
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>26-S</u> Range <u>37-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2987' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Convert to Water Injection</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 7-26-90 to 8-2-90:

1. M.I.R.U. Pulling Unit - Pulled and layed down rods, pump & tubing.
2. Installed 1" tubing & valve to surface off braden head.
3. Installed new 7" x 2 3/8" Larkin Type "R" Tubing Head.
4. T.I.H. with bit and cleaned well out to 3480' G.L.
5. Ran 103 jts. of 2 3/8" internal plastic coated tubing with a 7" Baker Model AD-1 Packer.
6. Set bottom of packer at 3223' G.L.
7. Pumped packer fluid on backside.  
9-4-90
8. Tested 7" csg., packer, and well head to 300# for 15 mins. - okay with R.A. Sadler (Field Rep. w/NMOCC) witnessing test and taking chart.
9. Placed well on injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John R. Dollahan TITLE Drilling Foreman DATE 9-4-90  
TYPE OR PRINT NAME John R. Dollahan TELEPHONE NO. 915-943-7531

(This space for State Use)

Onis  
Paul Enz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

R A W

E