		I			
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COM ION	Form C - 104	
	SANTA FE			Supersedes Old C-104 and C-1:	
	FILE				
	J.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE				
	TRANSPORTER GAS				
	OPERATOR				
	PROBATION OFFICE				
1.	Operator				
	Sun Exploration & F	Sun Exploration & Production Co.			
	P. O. Box 1861, Midland, Texas 79702				
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:	Name Change	Only	
	Recompletion	Oll Dry Ga	s 🔚 🛮 From: Sun Oi		
Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND LEASE					
	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
	South Leonard Unit Tr.	3 13 South Leonard (	Queen State, Federal	or Fee Fee	
	Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The WeSt				
				_	
	Line of Section 24 Township 26-S Range 37-E , NMPM, Lea County				
III.	PESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent)				
		exas-New Mexico Pipeline P.O. Box 1510, Midland, Texas			
	Texas New Mexico Fiperine  Toxas New Mexico Fiperine  Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas		Jal. New Mexico		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n	
	give location of tanks.	G 24 26 37	Yes	2-3-63	
If this production is commingled with that from any other lease or pool, give commingling order number:					
IV.	IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty, Dis				
	Designate Type of Completio	n = (X)		1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	Desferation -	L		Death Grade St	
	Perforations Depth Casing Shoe				
	•	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<u> </u>	<u>i</u>	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
CACINETY					
-	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Accounting Assistant II

<u>January 1, 1982</u>

APPROVED Orig. Signed By Jorry Sexton Diet L. Sugz. TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sanarara Forms C-104 must be filled for each and in multiply