NEW MEXICO OIL CONSERVATION COMMISSION form C-104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE ___ Effective 1-1-65 FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE OIL IRANSPORTER OPERATOR PRORATION OFFICE Operator SUN TEXAS COMPANY Address P. O. Box 4067 Reason(s) for Isling (Check proper box) Midland, Texas 79704 Other (Please explain) Change in Transporter of: New Woll Dry Gas Recompletion Condensate Casinghead Gas Change in Ownership X If change of ownership give name TEXAS PACIFIC OIL COMPANY, INC. P. O. Box 4067 Midland, TX, 79704 and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Lease No. Vell No. Pool Name, Including Formation Kind of Lease MOTH LEONARD (State, Federal or Fee MANULOGERA V1880 Feet From The IN THE Line and コリート County NMPM. Range Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) address to which approved copy of this form is to be sent) JUDIANO Hisans 1-4-1 Name of Authorized Transporter of Casinghead Gas or Dry Gas France ! (3AS 1/8, 107 KAL 141 Twp. P.ge. Is gas actually connected? Unit Sec. If well produces oil or liquids, give location of tanks. Usi JI If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Plug Back Same Res'v. Diff. Res'v. Oil Well Gas Well Workover New Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bble. Oil-Bble. Actual Prod. During Test **GAS WELL** Gravity of Condensate Length of Test Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Regional Operations Superintendent/West

(Date)

SEP 1 2 1930

APPROVED Orig. Signed by BY.

Jerry Sexton Dist 1. Supv.

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply