NO. OF LOUGH MELE	E . Y & D	i	
DISTRIBUTIO	N		
SANTA FE			
FILE			
ບ.s.g.s.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OF			

TEW MEXICO OIL CONSERVATION COMMISS

Form C-104
Supersedes Old C-104 and C-

545	REQUE	ST FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	ALITHOPIZATION TO	AND TRANSPORT OIL AND NATURA	
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURA	AL GAS
V DANK BORT ED OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
THAS PACIFIC OIL CO.			
Address			
P. C. Box 1069 - Hobbs	. New Mexico 88240		
Reason(s) for filing (Check proper b		Other (Please explain)	
New We!l	Change in Transporter of:	Change in bet	tery location
Recompletion	=	y Gas	
Change in Ownership	Casinghead Gas Co	ondensate	
If change of ownership give name	•		
and address of previous owner			
DESCRIPTION OF WELL AN	n i fasf		
Lease Name	Well No. Pool Name, Includi	ng Formation Kind of	Lease No.
South Leonard Unit-Tr	act3 13 South Leon	rd Queen State, Fo	ederal or Fee Fee BLI 538
Location			
Unit Letter;	Feet From The South	Line and 1960 Feet F	rom The Host
Line of Section 24	Township 26-3 Range	37- 3 , NMPM, I	County
Line of Section	Township 49-3 Range	, Idwirw,	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of (Oll or Condensate	Address (Give address to which a	approved copy of this form is to be sent)
Texas New Mexico Pipe		P. O. Box 1510 - Mid	land, Taxas 79701
Name of Authorized Transporter of		Address (Give address to which a	ipproved copy of this form is to be sent)
El Paso Maturel Gas C		P. O. Box 1492 - El	Pago, Texas 79900
If well produces oil or liquids,	Unit Sec. Twp. Rge		when
give location of tanks.		7 Yes	2-3-63
If this production is commingled COMPLETION DATA	with that from any other lease or p	ool, give commingling order numbers	
	Oil Well Gas We	ll New Well Workover Deepe	n Plug Back Same Resty. Diff. Rest
Designate Type of Comple	tion – (X)		i I I
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		T 011 (0 D	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Deptil
Perforations			Depth Casing Shoe
, 611010111			
	TUBING, CASING,	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
THE DATE AND DECUEST	FOR ALLOWARIE (Test must	he after recovery of total volume of loa	d oil and must be equal to or exceed top allo
OIL WELL	able for th	is depin or be for full 24 nours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oil-Bbls.	Water - Bbls.	Gas - MCF
Actual Prod. During Test	Cit-Bais.		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	ANCE		RYATION COMMISSION
			·::.]
Commission have been complied	nd regulations of the Oil Conserva d with and that the information gi	ven	Original Constitution of the Constitution of t
above is true and complete to	the best of my knowledge and bel	ief. BY	Towns and the second
		TITLE	DA Same.
Griginal Sign	ned by	11	d in compliance with RULE 1104.
Lloyd Wr	·	To this is a required for	allowable for a newly drilled or deepen
(Si	ignature)	this form must be acc	ompanied by a tabulation of the geviets
Area Superin	tendent	tests taken on the well in	accordance with RULE 111. m must be filled out completely for allo
3-27-74	(Title)	able on new and recomplete	ed wells.
J-6/-/4		E: I out only Sections	I, II, III, and VI for changes of owners apporter, or other such change of condition
	(Date)	well name or number, or tran	must be filed for each pool in multip
		Separate Forms C-104	