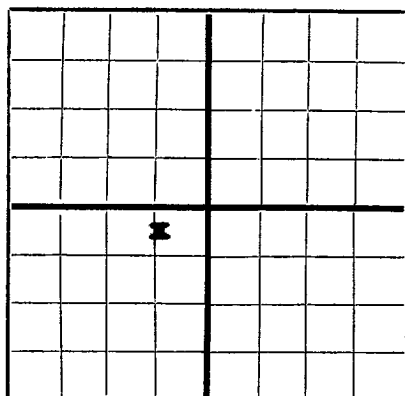


N

AREA 640 ACRES  
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

## PLAINS PRODUCTION COMPANY

1110 Tower Petroleum Building, Dallas 1, Texas

Scarborough Estate Company or Operator  
Well No. 2 in NE 1/4 SW 1/4 of Sec. 24, T. 26-South  
R. 37-E, N. M. P. M. 8, 1960 Field, East Lea West County.  
Well is 1960 feet south of the North line and 1960 feet west of the East line of Section 24  
If State land the oil and gas lease is No. Scarborough Estate signment No. (Evelyn Lineberry, Executrix)  
If patented land the owner is Address Midland, Texas  
If Government land the permittee is Address Midland, Texas  
The Lessee is Address  
Drilling commenced February 20, 1950 Drilling was completed April 17, 1950  
Name of drilling contractor PLAINS PRODUCTION COMPANY Address 1110 Tower Pet. Bldg., Dallas 1, Texas  
Elevation above sea level at top of casing feet.  
The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from 3465' to 3475' No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
12 1/2"	50			110					Surface
10"	40			480					Pulled
8"	32			1231					Salt
7"	24			3273					Oil

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
	12 1/2"	110				
	10"	480				Pulled
	8"	1231	100	Hal		
	7"	3273	150	Hal		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters — Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Nitro	130 qts.		3440-3475	

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet  
Cable tools were used from 0 feet to 3475 feet, and from feet to feet

## PRODUCTION

Put to producing April 17, 1950  
The production of the first 24 hours was 60 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be. 100  
If gas well, cu. ft. per 24 hours 200,000 Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in.

## EMPLOYEES

Jim Byler Driller O. E. Word Driller  
H. Reckman Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this

day of April 17th, 1950

Dorothy E. Long Notary Public

Dorothy E. Long My Commission expires June 1, 1951

Name Dallas Texas Date

Position

Representing Agent COOPER

Company or Operator PLAINS PRODUCTION COMPANY

Address 1110 Tower Pet. Bldg., Dallas 1, Texas

## FORMATION RECORD

[illegible]