		ł	
DISTRIBUTION			
SANTA FE		1	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		+	

NEW MEXICO OIL CONSERVATION COMMISS

-110

FILE	REQU	EST FOR ALLOWABLE	Supersedes Old C	-104 and C-
U.S.G.S.	AUTHORIZATION TO	AND	Effective 1-1-65	
LAND OFFICE	ASTRIBATION TO	TRANSPORT OIL AND NA	TURAL GAS	
TRANSPORTER OIL GAS				
OPERATOR	- - 			
I. PRORATION OFFICE				
Operator				
ATTENAS PACIFIC OIL				
Samus suction of				
Pro: (1) Bade (1) Cook ill	obbs, New Nextee 80240	Other (Please exp	Jaile 1	
New Well	Change in Transporter of:			
Recompletion	O11 D	Dry Gas Change in	battery location	
Change in Ownership	Casinghead Gas C	Condensate		
If change of ownership give and address of previous own	name			
and address of previous own	or			
II. DESCRIPTION OF WELL	AND LEASE			
rease Name	Well No. Pool Name, Includ	ing Formation Kin	of Lease	Lease No.
Gouth Leonard Unit	-Trace 3 7 South Lac	Bard Cuces Stat	e, Federal or Fee	MLJ 538
Unit Letter			1	
	1980 Feet From The Berth	F	et From The Heat	
Line of Section	Township 94 Range	37-E , NMPM,	Lea	. .
1 DESIGNATION OF TRANS		· · · · · · · · · · · · · · · · · · ·		County
Name of Authorized Transporter	FORTER OF OIL AND NATURAL of Oil or Condensate	GAS		
1	*		ich approved copy of this form is to be	sent)
No. Section (Miles of Miles & Mo.	64 Julia Medd Gas or Dry Gas	Address (Give address to whi	Midland, Texas 79701 ch approved copy of this form is to be	****
			El Paso, Texas 79900	sent/
if well produces oil or liquide,	Unit Sec. Twp. Rge.	la gas actually connected?	When	
give location of tanks.	G 26 26	37 700	10-9-52	
If this production is comminging COMPLETION DATA	ed with that from any other lease or po	ool, give commingling order num	Deri	
	Oil Well Cas We	I New Well Werkeyer De	epen Plug Back Same Resty	
Designate Type of Com	pletion - (X)		epen Plug Back Same Resty,	Diff. Resiv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Flausties (DE BUB BE CD				
Elevations (DF, RKB, RT, GR,	ete.) Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth	
Perforations				
			Depth Casing Shoe	
	TUBING, CASING,	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUE	T FOR ALLOWABLE (Test must b	s after resource of total values of i	oad oil and must be equal to or exceed	
OIL WELL Date First New Oil Run To Tank	able for this	makey or an ion inte sa vonts)		l top allow-
Date First New Oll Run Te Tank	Date of Test	Producing Method (Flow, pump	, gas lift, stor)	
Length of Test	Tubing Pressure	Casing Pressure		
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Casing Pressing	Chake Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
CAR WINE I				
GAS WELL Actual Prod. Test-MCF/D	Length of Test			
	mandin at 1981	Bale: Condensate/MMCF	Gravity of Condensate	
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sine	
				ļ
CERTIFICATE OF COMPLI	ANCE	OIL CONS	ERVATION COMMISSION	
			ERYATION COMMISSION	
I hereby certify that the rules a	and regulations of the Oil Conservation ed with and that the information gives	. APPROVED	, 18	
above is true and complete to	the best of my knowledge and belief	BY	T SET	
	· · · · · ·		Dun Sana	
Origina	I Signed by	TITLE		
Lloyd	Wright	This form is to be file	d in compliance with RULE 1104	•
	lignature)	If this is a request for well, this form must be see	allowable for a newly drilled or drompanied by a tabulation of the dacordance with RULE 111.	eepened
AFGE	//THE/F ZAR-BANKE	All sections of this for	rm must be filled out completely fo ed wells.	r allow-
	362737£		I, II, III, and VI for changes of consporting or other such change of co	
	(DEA) *74		reporter or other such change of community and the filed for each gool in	
William Control of the Control of th		ii separate rorma C*104	must by illed (C? Sech Seel in	mutibly