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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
NMJ-538	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.		8. Farm or Lease Name South Leonard Unit Tr 3
3. Address of Operator P. O. Box 4067, Midland, Texas 79701		9. Well No. 1 7
4. Location of Well UNIT LETTER <u>E</u> 1980 FEET FROM THE <u>north</u> LINE AND 660 FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>26-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat South Leonard Queen
15. Elevation (Show whether D., RT, GR, etc.) 2992' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

3-24-77

- Additized open hole w/3000 gals. 15% NE-FE acid down tubing casing annulus, followed by 55 gals. scale inhibitor in 2000 gals. formation water.
- Pump 10 bbls. lease crude w/55 gals. corrosion inhibitor down annulus. Flushed w/2000 gals. formation water.
- Return to production.

Test Prior: 2-7-77 4 BO, 85 BW, 0 MCF
Test After: 3-25-77 11 BO, 122 BW, 0 MCF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. McClinton TITLE District Operations Supt. DATE 3-25-77
Jerry Sexton
Dist. L. Supt.

APPROVED BY _____ TITLE _____ DATE APR 4 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 1 1977

OIL CONSUMPTION, OIL CONSUMPTION
1977