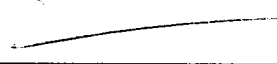


NUMBER OF COPIES RECEIVED DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION			FORM C-103 (Rev 3-55)	
SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRORATION OFFICE OPERATOR		MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)				
Name of Company Shell Oil Company		Address P. O. Box 1858, Roswell, New Mexico				
Lease Scarborough	Well No. 3	Unit Letter E	Section 24	Township 26S	Range 37E	
Date Work Performed 3-13-62 thru 5-25-62	Pool South Leonard-Queen			County Lea		
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations						
<input type="checkbox"/> Casing Test and Cement Job						
<input type="checkbox"/> Other (Explain):						
<input type="checkbox"/> Plugging						
<input checked="" type="checkbox"/> Remedial Work						
Detailed account of work done, nature and quantity of materials used, and results obtained.						
1. Pulled tubing and cleaned out to 3461'. 2. Ran GR/N CCL Survey 3460' to surface. 3. Treated open hole via 7" casing w/30,000 gallons lease, 40,000# radioactive sand, 933# Mark II Adomite, adn 2000# Moth balls in 5 stages. 4. Cleaned out to 3460'. 5. Ran 111 jts. (3396') 2" tubing w/1-3' sub on bottom at 3396'; Seating Nipple at 3388'; notched pin collar on bottom. 6. Ran 2' x 1 1/2" x 14' Pacific Insert, Bottom Holddown pump on 133-3/4" rods, 1-4' x 3/4", 1-6' x 3/4" sub and 16' polished rod. Installed Lufkin 114 pump, 2-cycle engine. Laid and hooked up 1" gas line. 7. Recovered load. 8. In 24 hours pumped 12 BO + 11 BW w/9-54" SPH.						
Witnessed by H. B. Brooks		Position Production Foreman		Company Shell Oil Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. 2987'	T D 3470'	P B T D -	Producing Interval 3250' - 3470'	Completion Date 6-18-50		
Tubing Diameter 2"	Tubing Depth 3450'	Oil String Diameter 7"	Oil String Depth 3250'			
Perforated Interval(s) -						
Open Hole Interval 3250' - 3470'			Producing Formation(s) Queen			
RESULTS OF WORKOVER						
Test Before Workover	Date of Test 3-62	Oil Production BPD 1	Gas Production MCFPD 1.0	Water Production BPD -	GOR Cubic feet/Bbl 1000	Gas Well Potential MCFPD -
After Workover	5-25-62	12	208.9	11	17,408	-
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name R. A. Lowery		
Title District Exploitation Engineer				Original Signed By R. A. LOWERY		
Date 5-25-62				Company Shell Oil Company		