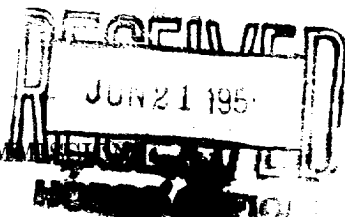
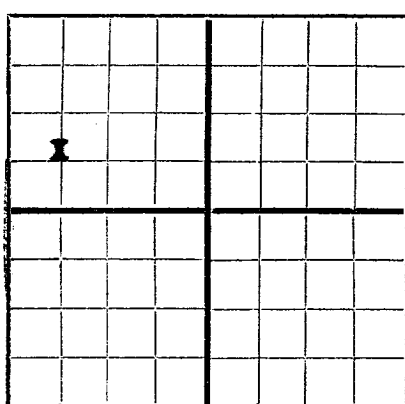


COPIED

FORM C-105



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

PLAINS PRODUCTION COMPANY 1110 Tower Petroleum Building, Dallas 1, Texas
Company or Operator Address
Scarborough Estate Well No. **3** in **SW 1/4 NW 1/4** of Sec. **24**, T. **26-S**
Lease
R. **37-E**, N. M. P. M., **Jal** Field, **Lea** County.
Well is **1980** feet south of the North line and **660** feet west of the East line of **Sec. 24**
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is **Scarborough Estate** Address **Midland, Texas**
(**Evelyn Lineberry, Executrix**)
If Government land the permittee is Address
The Lessee is Address
Drilling commenced **April 28,** 19**50** Drilling was completed **June 10,** 19**50**
Name of drilling contractor **PLAINS PRODUCTION COMPANY** Address **Dallas 1, Texas**
Elevation above sea level at top of casing **2985** feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from **3417** to **3421** No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
12 1/2"	50			160'	Reg.				Surface
10"	40			600'	Reg.				
8-5/8"	32			1220'	Hal.				Salt
7"	23			3250'	Hal.				Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
	12 1/2"	160'				Mud
	10"	600'				Mud-Pulled
	8-5/8"	1220'	100 SK			
	7"	3250'	100 SK			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from **0** feet to **3450** feet, and from feet to feet

PRODUCTION

Put to producing 19
The production of the first 24 hours was **50** barrels of fluid of which % was oil; % emulsion; % water; and **100** % sediment. Gravity, Be **100**
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in. **100,000**

EMPLOYEES

J. M. HORNER Driller **O. E. WOOD** Driller
H. RICKMAN Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **14th** day of **June**, 19**50**
Dorothy E. Long Notary Public
My Commission expires **June 1, 1951**
Name **W. L. Cooper** Position **Agent** Representing **PLAINS PRODUCTION COMPANY**
Address **1110 Tower Petroleum Bldg., Dallas 1, Texas**

