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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
[RANSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OF		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65		
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL G				
	LAND OFFICE		= 1.0.0 1011 01011 0			
	TRANSPORTER GAS					
	OPERATOR		20 no	5- 12053		
1.	Operator		<u> </u>	J- 12033		
	Wood, McShane &	Wood, McShane & Thams				
	P. O. Box 968, 1 Reason(s) for Illing (Check proper box	Monahans, TX 79756	[0] (0]			
Reason(s) for [fling (Check proper box) New Well Change in Transporter of:						
	Recompletion	OII Dry Ga	ıs 🔲	•		
	Change in Ownership X	Casinghead Gas Conder	nsate			
	If change of ownership give name Stand address of previous ownerStandard	un Exploration & Product	ion Company, P. O. Box 2	880, Dallas, TX 75221- 2880		
1.		LEASE. Well No. Pool Name, Including F	- Institute of the second of t	!		
	South Leonard Unit-Trace			or Fee Federal 032510(c)		
	Location	5 5 1 12 1 5 5 4 5 1 1 2 2 5 1 4 1	a queen	1 eder at p32310/C		
	Unit Letter L ;]	380 Feet From The South Lin	ne and 660 Feet From T	he West		
	Line of Section 24 Tov	vnship 26-S Range 3	7-E , NMPM, Le	d County		
1.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Oil \(\text{\text{N}} \) or Condensate \(\text{\text{\text{\text{\text{\text{\text{\text{\text{off Address (Give address to which approved copy of this form is to be sententially approved cop					
	Name of Authorized Transporter of Cas	Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give add		ed copy of this form is to be sent)		
	El Paso Natural Gas Comp	Dany Unit Sec. Twp. Ege.	Box 1492, El Paso, TX			
	If well produces oil or liquids, give location of tanks.	L 24 26 37	Yes	Unknown		
٧.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,		1		
	Designate Type of Completic	on - (X) OH Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	THRING CATING		D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		

٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	GAS WELL			•		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke:Size		
'1.	ERTIFICATE OF COMPLIANCE		OIL CONSERVA SEP 18	TION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and helicit.		BY ORIGINAL SIGNED BY JERRY SENTON DISTRICT I SUPERVISOR				
					Al Mark	
	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens					
	(Sign			nied by a tabulation of the deviation		
	Petroleum	-	Engineer All sections of this form must be filled out completely for all			
	T^{*}	(le)	able on new and recompleted we	;11 5.		

September 13, 1984

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.