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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <u>Texas Pacific Oil Company, Inc.</u>		8. Farm or Lease Name <u>So. Leonard Unit</u>	
3. Address of Operator <u>P. O. Box 4067, Midland, Texas 79701</u>		9. Well No. <u>12</u>	
4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>26S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat <u>Leonard - Queen South</u>	
15. Elevation (Show whether DF, RT, GR, etc.) <u>2982 DF</u>		12. County <u>Lea</u>	

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU. Install BOP.
2. Pull rods and tubing.
3. Run 6 1/4" full opening bit with 8 drill collars and jet sub.
4. Tag bottom. Reverse circulate hole volume using fresh water with 1% KCl and 1 gal./1000 Morflo II.
5. Clean out and jet hole to 3475' (original TD).
6. Drill 30' of new hole to 3505'.
7. Circulate hole clean. Pull bit.
8. Log from TD to 2005'.
9. Run 2 3/8" tubing with retrievable packer. Set packer at 3200' (+).
10. Fracture treat with gelled 9# brine and 20-40 sand.
11. Pull tubing and packer. Clean out to TD.
12. Run 2 3/8" tubing with SN. Run rods and pump.
13. Set pumping unit.
14. Recover load and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Lloyd Wright</u>	TITLE <u>Area Superintendent</u>	DATE <u>10-3-74</u>
Orig. Signed by <u>John Brown</u>		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		