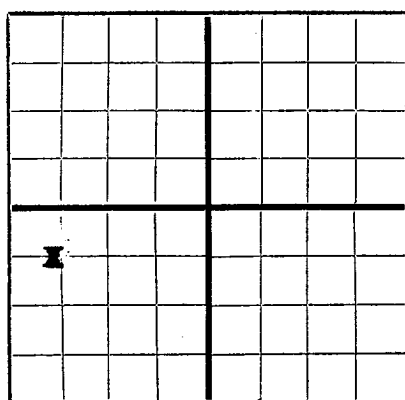
NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New MexicoAREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

## PLAINS PRODUCTION COMPANY

Dallas, Texas

Company or Operator

Address

Scarborough

Well No.

5

in NW 1/4 SW 1/4

of Sec.

24 E

T. 26 S

Lease

R. 37 East, N. M. P. M. So. Leonard Field, LEA County.

Well is 1980 feet North of the section line and 660 feet East of the section line of Sec. 24

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Scarborough Estate Address Midland, Texas

If Government land the permittee is Evelyn Lineberry, Executrix Address

The Lessee is Address

Drilling commenced 9-5-1950 Drilling was completed 11-3-1950

Name of drilling contractor Company Tools Address

Elevation above sea level at top of casing feet.

The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from 3417 to 3455 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 300 to 315 feet.

No. 2, from 1120 to 1130 feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
12 1/2"	50#		J&L	160	Reg				Surface
10"	40#		"	570	"				Pulled
8-5/8"	32#		"	1190	Hal				Salt
7"	23#		"	3250	"				Oil

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
	12 1/2"	160	50	Hal		
	10"	570	Mudded	Pulled		
	8-5/8"	1190	100 Sx	Pulled		
	7"	3250	100 Sx.	Pulled		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters — Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Nitro	110	11-3-50	3417-3455	Bottom

Results of shooting or chemical treatment Result of shooting increased production from 23 bbls. per 24 hours to 119 bbls. per 24 hours-increased gas from 73,000 to 97,000.

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from 0 feet to Bottom feet, and from feet to feet

## PRODUCTION

Put to producing 11-4-1950

The production of the first 24 hours was 119 barrels of fluid of which 100% was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 97,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

J. M. Horner Driller O. E. Wood Driller

H. Rickman Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 6th Dallas, Texas 11-6-50

day of Nov. 1950 Name W. L. Cooper

Dorothy E. Long Notary Public Position Agent

Representing PLAINS PRODUCTION COMPANY

My Commission expires June 1, 1951 Address 1110 Tower Pet. Bldg., Dallas, Texas

