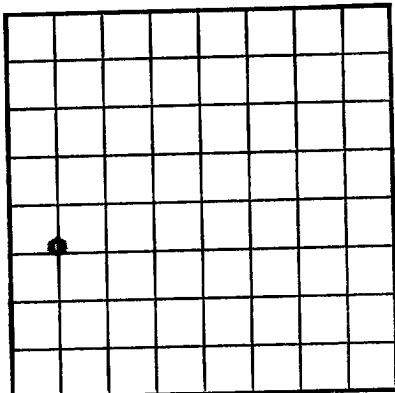


NN 000

Form 9-330

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 030174 - B
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Texas Company Address Box 1720 Fort Worth, Texas
Lessor or Tract W. H. Rhodes (b) Field Rhodes State New Mexico
Well No. 7 Sec. 26 T26-S R37-E Meridian N.M.P.M. County Lea
Location 1980 ft. N. of S Line and 660 ft. E. of W Line of Section 26 Elevation 2998' (DF)
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
Title District Superintendent

Date October 3, 1944

The summary on this page is for the condition of the well at above date.

Commenced drilling August 18, 1944 Finished drilling September 7, 1944

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 3210' to 3275' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8"</u>	<u>28.2</u>	<u>8</u>	<u>8 rd</u>	<u>1205'</u>	<u>Halliburton</u>	<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>
<u>5-1/2"</u>	<u>14.7</u>	<u>8</u>	<u>8 rd</u>	<u>3116'</u>	<u>Baker</u>	<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8"</u>	<u>1209'</u>	<u>340</u>	<u>Halliburton</u>	<u>---</u>	<u>---</u>
<u>5-1/2"</u>	<u>3110'</u>	<u>300</u>	<u>Halliburton</u>	<u>---</u>	<u>---</u>

PLUGS AND ADAPTERS

Heaving plug—Material --- Length --- Depth set ---
Adapters—Material --- Size ---

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>3-1/2"</u>	<u>American</u>	<u>Liquid Nitro-</u> <u>Glycerine</u>	<u>130</u>	<u>9-9-</u> <u>1944</u>	<u>3210'-75'</u>	<u>3275'</u>

TOOLS USED

Rotary tools were used from 0 feet to 3275 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

October 3, 1944 Put to producing September 12, 1944
The production for the first 4 hours was 59 barrels of fluid of which 100 % was oil; 0 %
emulsion; 0 % water; and 0 % sediment. Gravity, 82.4 API 36.3
If gas well, cu. ft. per 24 hours --- Gallons gasoline per 1,000 cu. ft. of gas ---
Rock pressure, lbs. per sq. in. --- GOR 1210

EMPLOYEES

C. Eledge, Driller A. H. Adam, Driller
Eugene Blount, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>182</u>	<u>182</u>	<u>Sand Caliche & Red Beds</u>
<u>182</u>	<u>356</u>	<u>174</u>	<u>Red Beds & Shells</u>
<u>356</u>	<u>477</u>	<u>121</u>	<u>Red Beds & Shale</u>
<u>477</u>	<u>622</u>	<u>145</u>	<u>Red Beds, Sand & Shells</u>
<u>622</u>	<u>709</u>	<u>87</u>	<u>Red Beds, Shells & Gyp</u>
<u>709</u>	<u>842</u>	<u>133</u>	<u>Red Beds & Gravel</u>
<u>842</u>	<u>1036</u>	<u>194</u>	<u>Red Beds, Sand & Shells</u>
<u>1036</u>	<u>1125</u>	<u>89</u>	<u>Red Beds & Shells</u>
<u>1125</u>	<u>1137</u>	<u>12</u>	<u>Anhydrite</u>
<u>1137</u>	<u>1220</u>	<u>83</u>	<u>Anhydrite, & Red Beds</u>
<u>1220</u>	<u>1492</u>	<u>272</u>	<u>Anhydrite & Streaks of Salt</u>
<u>1492</u>	<u>1592</u>	<u>100</u>	<u>Galt</u>
<u>1592</u>	<u>2559</u>	<u>967</u>	<u>Salt & Anhydrite</u>
<u>2559</u>	<u>2640</u>	<u>81</u>	<u>Anhydrite & Gyp</u>
<u>2640</u>	<u>2792</u>	<u>152</u>	<u>Anhydrite & Salt</u>
<u>2792</u>	<u>3210</u>	<u>418</u>	<u>Lime</u>
<u>3210</u>	<u>3275</u>	<u>65</u>	<u>Sand, & Sandy Lime</u>
		<u>3275</u>	<u>Total Depth</u>

(OVER)

FORMATION RECORD—Continued

