

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☐ OTHER INJECTOR

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The
WEST Line Section 26 Township 26S Range 37E

5. Lease Designation and Serial No.
LC 030174B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
RHODES, W. H. -B- FED. NCT-1
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9. API Well No.
30 025 12055

10. Field and Pool, Exploratory Area
RHODES YATES SEVEN RIVERS

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

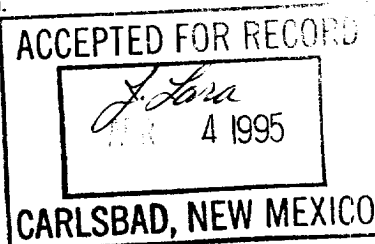
TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ OTHER: _____
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☒ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

1/12/94: MIRU. Install BOP and enviropak.
1/17/94: Drilled out CIBP @ 3000', cleaned out 4" liner to 3255'.
1/20/94: Acid stimulate with 4000 gallons 15% NEFE.
1/24/94: Fracture stimulate with 15000 gallons 30# spectra Frac G + 59000# 16/30 sand + 15000# super LC RCS.
AIR = 36 bpm, Pmax = 3680 psi, ISIP 2465 psi.
1/26/94: Clean out to 3255'.
1/27/94: TIH with 2-3/8" injection tubing with packer set @ 3003'. Test casing to approximately 500 psi for 30 minutes <held>.
1/28/94 - 4/28/94: Waited for easement to lay injection line.
4/30/94 - 5/10/94: Placed on injection and tested.
5/11/94: final test: 24 hours, 50 bbls water injected, 600 psi tubing pressure.

Original pressure chart sent to NMOCDC. A copy of chart is on the reverse side of this form.



14. I hereby certify that the foregoing is true and correct.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 3/6/95

TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

