

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration and Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

N505-397-0424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M 660 FSL, 660 FWL  
Sec. 26, T-26-S, R-37-E

5. Lease Designation and Serial No.  
LC030174B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

W.H.Rhodes B Fed NCT-1 8

9. API Well No.

3002512055

10. Field and Pool, or Exploratory Area

Rhodes Yates 7-R

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment     | <input type="checkbox"/> Change of Plans                    |
| <input type="checkbox"/> Recompletion    | <input type="checkbox"/> New Construction                   |
| <input type="checkbox"/> Plugging Back   | <input type="checkbox"/> Non-Routine Fracturing             |
| <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Water Shut-Off                     |
| <input type="checkbox"/> Altering Casing | <input checked="" type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Other           | <input type="checkbox"/> Dispose Water                      |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. RUPU. DRILL OUT CIBP @ 3000'. CLEAN OUT TO 3255'.
2. MINI FRAC W/150 BBLS.
3. FRAC W/15,000 GALS GEL AND 74,000# SAND @ 35 BPM.
4. RUN INJECTION TBG AND PKR. LOAD W/PKR FLUID.
5. PRESSURE TEST CSG. PUT ON INJECTION.
6. IF NECESSARY CLEAN OUT TO TD 3325'.

RE: WFX-645

**FOR INFORMATION ONLY**

14. I hereby certify that the foregoing is true and correct

Signed Darlene de Aragao

Title Production Engineer

Date 11-30-93

(This space for Federal or State Office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

FOR INFORMATION ONLY

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