Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobie, NM 88240

State of New Mexico Ly, Minerals and Natural Resources Departme.

Form C-104
Revised 1-1-89
See Instructions
at Rettom of Pass

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Berros Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		10 IAA	MSM	ON I OIL	. AND NA	I UNAL GA	Wall A	DE NO			
Opinior Texaco Exploration and Production Inc.								Well API No. 30 025 12057			
Address							·· <u>-</u>				
P. O. Box 730 Hobbs, Nev Rescon(s) for Filing (Check proper box)	w Mexico	88240	0-252	8	X Ou	net (Please expla	uia)				
New Well Change in Transporter of: EFFECTIVE 11-01-91											
Recompletion	Oil		Dry G	, D	•						
Change in Operator	Casinghos	d Cos 🛛	Conde	assis 🔲							
Makanan af anamina ahun mama	co inc.	P. 0.	Box	730 F	obbs, Ne	w Mexico	882 40-2	528			
II. DESCRIPTION OF WELL	AND LEA	LSE									
Losso Name		Well No.		•	ag Formation S SEVEN	DIVEDO	State,	Kind of Lease State, Federal or Fee FEDERAL		Lesse No. LC030174B	
W H RHODES B FEDERAL NO Location	<u> </u>		Innoc	ES TATE	O SEVEN	NIVENO	LEEDE	RAL			
Unit Letter K	: 1980 Peet From The SOUTH Line and 1980 Feet From The WEST 1								Line		
Section 26 Township	, 20	26S Range 37E , NMPM				MPM.		LEA County			
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS	·					
Name of Authorized Transporter of Oil Or Condensate Texas New Mexico Pipeline C						Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
Sid Richardson Carbon & Gasoline Co.								t. Worth, Texas 76102			
If well produces oil or liquids, pive location of tanks.	Unaix 	Sec. 27	Twp. 26S	Rge.	is gas actual	YES	When	•	/01/67		
If this production is commingled with that i	from any oth	er lesse or	pool, gi	ve comming!	ing order mun	ber:					
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		i			j	<u>i </u>	<u>i</u>	<u> </u>	<u> </u>	<u>i</u>	
Date Spudded	i. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	:.) Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth			
Perforations					<u> </u>			Depth Casin	g Shoe		
TUBING, CASING AND						CEMENTING RECORD					
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT			
			· · · · · · · · · · · · · · · · · · ·								
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE		<u> </u>			1			
OIL WELL (Test must be after re	covery of to	tal volume	of load	oil and must	be equal to o	exceed top allo	wable for thi	depth or be j	for full 24 hour	·s.)	
Date First New Oil Run To Tank Date of Test					Producing M	ethod (Flow, pu	mp, gas lift, e	uc.)			
Leagth of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL	I	<u> </u>			<u> </u>			<u> </u>			
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pross	use (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	NCE			ICEDI	ATION			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above								APR	3 0 '92		
is true and complete to the best of my k	nowledge in	d Delief.			Date	Approve	d		- U UZ		
-14 Johnson					B	COUNTRIAL	C3/2011/00 M	(Sal - Process process of the			
Signature L.W. JOHNSON Engr. Asst.					By <u>CRIGINAL SIGNED BY JERSY SEXTON</u> DISTRICT I SUBSEVED OR						
Printed Name 04-14-92		(505)	Title		Title						
Deta .			ohone N								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.