

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructions
reverse side)

TE
re

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-030174 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

W. H. Rhodes 'B' Fed. OCT-1

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Rhodes

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T-26-S, R-37-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P.O. Box 728 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Well is located 1280' from the South line and 1980' from the West line of Section 26, T-26-S, R-37-E, Unit Letter K, Lea County, New Mexico.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

2000' (D.F.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Treat Well for Scale ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The following work has been completed on subject well:

1. Pulled production rods and 2-3/8" O.D. tubing.
2. Ran 2-3/8" O.D. tubing w/drill collars and clean out to 2240'. Pulled tubing to 2900'.
3. Ran McCullough string shot loaded w/1200 grains per foot from 3120' to 3240' and shoot open hole.
4. Treat open hole section 3039'-3040' w/500 gals. kerosene and 2000 gals. BJ 1-Step Gyptron.
5. Shut in 48 hours to allow chemical to soak into formation.
6. Squeeze w/110 gals. Champion T-27 mixed with 5 gals. surfactant and 20 bbls. fresh water. Flush with 150 bbls of fresh water.
7. Ran pumping equipment, test, and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Assistant

District Superintendent

DATE

July 2, 1969

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED DATE

JUL 5 1969

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER