

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPL  
(Other instructions  
verse side)Form approved  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. LC-030174 (b)
2. NAME OF OPERATOR TEXACO Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME None
3. ADDRESS OF OPERATOR P.O. Box 728, Hobbs, New Mexico 88240	7. UNIT AGREEMENT NAME None
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well is located 1980' from the South line and 1980' from the West line of Section 26, T-26-S, R-37-E, Unit Letter K, Lea County, New Mexico.	8. FARM OR LEASE NAME W.H. Rhodes 'B' Fed.NCT-1
14. PERMIT NO.	9. WELL NO. 11
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Regular 3000' (D.F.)	10. FIELD AND POOL, OR WILDCAT Rhodes
	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 26, T-26-S, R-37-E
	12. COUNTY OR PARISH 13. STATE Lea New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Treat Well for Scale <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Texaco Proposes to do the Following Work on Subject Well:

1. Pull production rods and 2 3/8" O.D. tubing.
2. Run 2 3/8" O.D. tubing W/drill collar and clean out to 3240' pull tubing to 2900'.
3. Run McCullough string shot loaded W/1200 grains per foot from 3190' to 3240' and shoot open hole.
4. Shoot well to determine fluid level.
5. Pump 2000 gal. BJ one step Gyp down tubing and leave open hole full from 3100' to 3240'. Precede W/500 gal. Kerosene.
6. Soak for 24 hrs. and circulate 24 hrs. to clean out well.
7. Squeeze well W/110 gals. Champion T-27 mixed W/5 gal. surfaction 61 and 20 bbls. fresh water. Flush W/5 gals. demulsifier.
8. Run rods and pump, return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant District  
Superintendent

DATE June 6, 1969

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

JUN 9 1969

ARTHUR R. BROWN  
DISTRICT ENGINEER

\*See Instructions on Reverse Side