

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

30-025-12058

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other **WATER INJECTION WELL**

2. Name of Operator

**Texaco Exploration and Production Inc.**

3. Address and Telephone No.

**P.O. Box 730, Hobbs, NM 88240**

**505-397-0426**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unit L, 2310 FSL, 660 FWL  
Sec. 27, T-26-S, R-37-E**

5. Lease Designation and Serial No.  
**LC- 032510 b**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Rhodes Yates Unit**

9. API Well No.

**10**

10. Field and Pool, or Exploratory Area

**Rhodes Yates 7-R**

11. County or Parish, State

**Lea County, NM**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

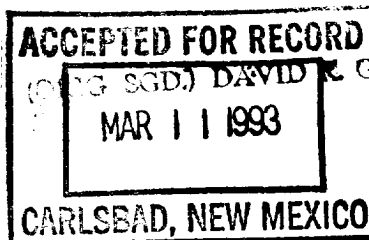
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Open additional pay & frac
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-03-92 notify BLM, NMOCD 24 Hr prior commencement of operations

- 1) MIRU pulling unit, install BOP, pull injection tubing and packer.
- 2) Clean out to 3268', reinstall injection equipment, test casing/packer OK, rig down, resume injection.
- 3) Stabilize injection, monitor rate & pressure thru 12-18-92.
- 4) MIRU pulling unit, install BOP, frac w/30 K gal X-L gel & 71 K sand, max 3020#, avg rate 30 BPM.
- 5) C/O to 3262', install injection equipment, set packer @ 2950', test casing/packer to 320# 30 min, held OK.  
(NMOCD representative Mr. Charlie Perrin witnessed test - chart copy on reverse side).
- 6) Resume injection, test 02-16-93: 333 BWPD @ 1160#



CARLSBAD  
AREA

MAR 8 8 30 AM '93

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed L.W. Johnson

Title Engr Asst

Date 03-03-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

c in B

