

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 80240

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-032510-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rhodes Yates Unit

8. FARM OR LEASE NAME

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Rhodes Yates

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 27, T-26-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER Injection Well

2. NAME OF OPERATOR

Texaco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2310' FSL and 660' FWL of Sec 27, T-26-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

2986' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Clean out & Acidize

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work Performed

7/11/89 - 7/14/89

1. Rig up pulling unit. Release pkr, POH w/injection tbg.
2. Ran 4 3/4" bit on 2 3/8" work string.
3. Clean out openhole section from 3158 to 3327 (TD).
4. Acidized openhole section 3158-3327 w/ 2000 gallons 15% NEFE acid in 2 equal stages using 1000# rock salt between stages. Flush w/ 27 bbls produced water.
5. TIH w/ 5 1/2" LOC-SET pkr on 2 3/8" PVC lined tbg. Set pkr @ 2868. Tested pkr to 300# for 15 minutes and held OK.
6. Returned well to injection. Injecting into openhole 3158-3327 at a rate of 245 BWPD @ 2000 psi. Prior to workover: 0 BWIPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

Rejoice

TITLE

AREA SUPERINTENDENT

DATE

JUL 31 1989

(This space for Federal or State office use)

APPROVED BY

(ORIG. SGD.) DAVID R. GLASS

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

40303180

*See Instructions on Reverse Side