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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-7606	
7. Unit Agreement Name	
Rhodes Yates Unit	
8. Farm or Lease Name	
9. Well No.	
9	
10. Field and Pool, or Wildcat	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
TEXACO Inc.	
3. Address of Operator	9. Well No.
P. O. Box 728, Hobbs, New Mexico 88240	9
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM	
THE East LINE, SECTION 28 , TOWNSHIP 26-S RANGE 37-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER	<input checked="" type="checkbox"/>
Convert to Injection			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled tubing.
2. Ran DR Plug on sand line, latched into Model D @ 3105'. Ran packer set @ 3098'. Tested DR plug w/ 1000#-tested OK. Reset packer @ 2889'.
3. Spotted 2 sx. sand on top of DR plug. Squeezed perforations 2980-3090 w/ 100 sx. Class H cement. Did not squeeze. Cleared perforations.
4. Resqueezed perforations 2980-3090 w/ 130 sx. Class H cement. Reversed out 2 sx.. Pulled 6 jts. tubing. Reset packer @ 2700'. Pressured to 1000#-Held OK.
5. Pulled packer. Ran 4-3/4" drill bit, tagged cement @ 2902', drilled cement from 2902-3094'. Tested casing w/ 1000# for 30 minutes, tested OK.
6. Circulated sand off DR plug, pulled tubing and bit. Retrieved DR Plug from Model D packer @ 3105'.
7. Ran 2-3/8" plastic-lined tubing and latched into Model D packer @ 3105'.
8. Circulated tubing-casing annulus w/ 75 Bbls. inhibited water. Pressured casing-tubing annulus w/ 200# for 10 minutes-held OK.
9. Connected up for water injection. Conversion completed 1-26-74.

NMOCC Order No. R-4521

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
	Asst. Dist. Supt.	1-28-74
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		