

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration & Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88241-0730 (505) 393-7191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2970 FNL, 2310 FEL

Unit J, Sec. 27, T-26-S, R-37-E

5. Lease Designation and Serial No.
LC-030174 b

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

W.H. Rhodes B NCT-1 #2

9. API Well No.

30 - 025 - 12060

10. Field and Pool, or Exploratory Area
Rhodes Yates

11. County or Parish, State

Lea County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Inform BLM 24 hours prior to commencement of plugging.
- 2) MIRU, Install BOP. Run bit and casing scraper and clean hole to TD. Tag CIBP. POH. Run 5-1/2" packer and test CIBP for possible leak. POH.
- 3) If necessary, set 2nd CIBP by wireline. Perf 2 squeeze holes at 1284'.
- 4) TIH w/ work string and tag CIBP. Load hole with salt gel mud; 10# brine and 25# gel/ Bbl. Pump 100', 15 sx class 'C' cement on top of CIBP.
- 5) Establish circulation through squeeze perfs and circulate annulus with 110 sx class 'C'. Adjust volumes if needed. Fill casing from 1284'- 1105' with 24 sx cement. WOC. Tag plug. Spot 12 sx from 100'-surface.
- 6) POH. Fill annulus and casing from surface with 1" tubing if necessary.
- 7) Cut off wellhead and install marker. Clean location.
- 8) Restore surface as per Federal requirements.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Engineer

Date 8-20-92

(This space for Federal or State office use)

Approved by [Signature]
Conditions of approval, if any: APPROVAL SUBJECT TO

Title

Date 9/2/92

GENERAL REQUIREMENTS AND

SPECIAL STIPULATIONS

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

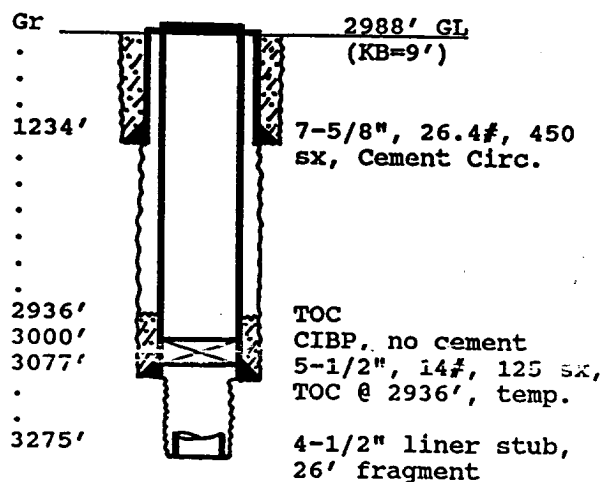
*See Instruction on Reverse Side

WELL DATA SHEET

PO-113
(5/91)

OPERATOR: Texaco Exploration & Production Inc. Lease: W.H. Rhodes B Fed NCT-1 #2
 FOOTAGE LOCATION: 2970 FNL X 2310 FEL Sec./Twn/Rng: Unit J, Sec 27, T-26-S, R-37-E
Classified TA on 4-12-84; CIBP set at 3000'. Lea County, New Mexico

SCHEMATIC



Tops:

Salt 1155'-2850'
 Yates 2960'
 Seven Rivers 3183'
 Queen NR

TABULAR DATA

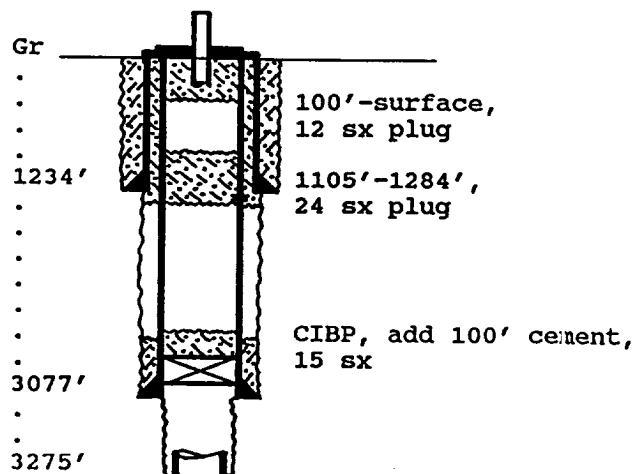
Surface Casing: Set at 1234'
 Size 7-5/8, 26.4# Cemented with 450 sx.
 TOC surface ' determined by circulation
 Hole Size 9-5/8" Comp. Date 8-23-40
Intermediate casing: Set at _____
 Size NONE Cemented with _____ sx.
 TOC _____ ' determined by _____
 Hole Size _____
Production Casing: Set at 3077'
 Size 5-1/2", 14# Cemented with 125 sx.
 TOC 2936 ' determined by Temp log
 Hole Size 6-3/4"
Open Hole Interval:
3077' to 3275' Size ???
 Nitro Shot 500 Ots SOWE #1, 3130' - 3275'

PLUG AND ABANDON DATA

PO-113
(5/91)

OPERATOR: Texaco Exploration & Production Inc. Lease: W.H. Rhodes B Fed NCT-1 #2
 FOOTAGE LOCATION: 2970 FNL X 2310 FEL Sec./Twn/Rng: Unit J, Sec 27, T-26-S, R-37-E
Failed MIT on 4-25-91, 70 psig on casing. Lea County, New Mexico

SCHEMATIC



PLUGGING DATA

Surface Plug:
 Size 100'-surf. Cemented with 12 sx.
 Squeeze annulus with 110 sx to surface.
 Class 'C' Cement, 1.32 cu ft/ sx
Intermediate Plug(s):
 Size 1284'-1105' Cemented with 24 sx.
 Class 'C' cement, 1.32 cu ft/ sx
 Intermediate plug covers t/ salt and shoe.
 Lower plug covers b/ salt and open hole.
Producing Zone Plugs:
 Size CIBP, 100' Cemented with 15 sx.