Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico En , Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Texaco Exploration and Production Inc. 30 025 12061 Address P. O. Box 730 Hobbs, New Mexico 88240-2528 X Reason(s) for Filing (Check proper box) Other (Please explain) EFFECTIVE 6-1-91 New Well Change in Transporter of: Dry Gas Recompletion Oil X Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator

Texaco Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. Pool Name, Including Formation Lease No. 617630 W H RHODES B FEDERAL NCT 1 RHODES YATES SEVEN RIVERS **FEDERAL** Location _ :__2970 Feet From The NORTH Line and 2310 _ Feet From The EAST Unit Letter __ Line 27 **26**S Range 37E Section Township , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate **TEMPORARILY ABANDONED** Name of Authorized Transporter of Casinghead Gas
TEMPORARILY ABANDONED or Dry Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, Unit Two. Is gas actually connected? When ? Rge. give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Soudded Date Compl. Ready to Prod. P.R.T.D.

V. TEST DATA AND REQUEST FOR ALLOWABLE

Name of Producing Formation

CASING & TUBING SIZE

fier recovery of total volume of load	oil and must be equal to or exceed top allow	wable for this depth or be for full 24 hours.)	
Date of Test	Producing Method (Flow, pur	Producing Method (Flow, pump, gas lift, etc.)	
Tubing Pressure	Casing Pressure	Choke Size	
Oil - Bbls.	Water - Bbis.	Gas- MCF	<u></u>
	Date of Test Tubing Pressure	Date of Test Producing Method (Flow, pure Tubing Pressure Casing Pressure	Tubing Pressure Casing Pressure Choke Size

TUBING, CASING AND CEMENTING RECORD

Top Oil/Gas Pay

DEPTH SET

CAC WET I

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

Perforations

GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowled	dge and belief.
Z.M. Miller	
Signature K. M. Miller	Div. Opers. Engr.
Printed Name May 7, 1991	Tide 915-688-4834
Date	Telephone No.

OIL CONSERVATION DIVISION

Tubing Depth

Depth Casing Shoe

SACKS CEMENT

Date Approved __ DESTRUCT LINERATEDS Title_{-}

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.